

**Regular Meeting #8 - 2025
Fairfield County Commissioners' Office
February 25, 2025**

Review Meeting

The Commissioners met at 9:00 a.m. at 210 E. Main St., Lancaster, OH. Commissioner Fix called the meeting to order, and the following Commissioners were present: Jeff Fix, Steve Davis, and David Levacy. County employees present: County Administrator, Aundrea Cordle; Deputy County Administrator, Jeff Porter; Clerk to the Board of Commissioners, Rochelle Menningen; Communications & Information Coordinator, Bennett Niceswanger; Budget Director, Bart Hampson; Treasurer, Jim Bahnsen; Auditor, Dr. Carri Brown; Assistant Prosecuting Attorney, Steven Darnell; Utilities Director, Tony Vogel; Economic and Workforce Development Director, Rick Szabrak; Facilities and EMA Director; Jon Kochis; IT Director, Dan Neeley; Deputy JFS Director, JFS Director, Corey Clark; Engineer, Jeremiah Upp; FCFC Manager, Tiffany Wilson; Urban Technician, Chad Lucht; Heather O'Keefe; and Sheriff's Deputy, James Williams. Also in attendance: Sherry Pymer and Robert Slater II.

Virtual attendees: Deborah, Jason Grubb, Jennifer Morgan, Nicole Schultz, Tony Vogel, Lisa McKenzie, Jessica Murphy, Beth Cottrell, John, Lynette Barnhart, Barb Martin, Lori Hawk, Jerry Starner, Shannon, BGM, Greg Forquer, Jeanie Wears, Jeff Barron, Jared Collins, Marcy Fields, Josh Horacek, Shelby Hunt, Stacy Hicks, Abby King, Vince Carpico, and Park Russell.

Welcome

Commissioner Fix opened the meeting by welcoming everyone in attendance.

Public Comments

Robert Slater II of Millersport spoke on the process for the upcoming evidentiary hearing for the Eastern Cottontail solar project and believes many of the other board members on the Ohio Power Siting Board are not qualified to pass judgement on the project because they are directors of State agencies. He also offered his concerns for the impact of the project on the residents.

Legal Update

None.

County Administration Update

- *The County Administration Update was provided by County Administrator, Aundrea Cordle, unless otherwise noted.*

Week in Review

Roundtable

The Commissioners will host a Roundtable for Elected Officials and Department Heads this afternoon from 1:00-4:00 at the Fairfield County Agricultural Center.

Commissioners' March 4th Meeting

The Commissioners' second evening meeting of 2025 will be next week, March 4th, at 7:00 p.m. This meeting will be held in Greenfield Township at the Greenfield Township Fire Department located at 3245 Havensport Road in Carroll.

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Department of Taxation

The Department of Taxation for the State of Ohio informed stakeholders that it was unable to provide a preliminary report for December due to transitioning to a new internal system and the need to devote resources to distribution accuracy.

Director Hampson stated that the report had changed after being the same for many years and needed to adjust the new report to match previous data.

Highlights of Resolutions

Administrative Approvals

The review packet contains a list of administrative approvals.

Resolution Review

There are 10 resolutions on the agenda for the Regular voting meeting.

Resolutions of note:

- A resolution to authorize a perpetual easement of 111.10 acres and the sale of 3.76 acres to ODOT for the interchange at Pickerington Rd and Route 33.

Commissioner Fix thanked Director Vogel for his assistance negotiating a suitable agreement with ODOT regarding the sale.

- A resolution to approve a proclamation that will be presented by the Commissioners at today's Roundtable for Elected Officials and Department Heads.
- An Engineer's Office resolution to approve an agreement with Woolpert, Inc. for environmental, survey and design work for the Refugee Rd Shared Use Path Project.

Engineer Upp stated that the resolution relates to the third phase for a series of projects on Refugee Road.

Commissioner Fix offered his appreciation for the work that has been done on that corridor and believes it has improved the flow of traffic.

Engineer Upp continues to have discussions with Pickerington North Schools to ensure they are addressing the concerns of the schools.

- Transit has a resolution authorizing a service agreement between Transit, Fairfield County, and DD to provide transportation for the Fairfield County Board of Developmental Disabilities.

Budget Review

- Budget Director, Bart Hampson, had nothing to report.

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Calendar Review/Invitations Received

Items Requiring Response

Informational Items

- CCAO New Member Legislative Reception, February 25, 2025, 5:00 p.m., Ohio Statehouse Atrium, 1 Capitol Sq., Columbus ii.
- CFLP Board of Directors Meeting, February 28, 2025, 9:00 a.m., Licking County Transit Building, 745 E. Main St., Newark iii.
- CFLP Policy Committee Meeting, February 28, 2025, 10:00 a.m., Licking County Transit Building, 745 E. Main St., Newark

Correspondence

- Correspondence regarding industrial solar

Updates from Elected Officials and Department Heads

Treasurer Bahnsen stated that the traffic through the payment drive thru was robust. He also thanked County Administration for the designated parking spots at the front of the building for taxpayers.

Auditor Brown began by reminding all of the BOR deadline to submit complaints. The map of the month features Revenge, Ohio which no longer exists. She enjoyed conducting a presentation at the National AGA Conference and will conduct the same presentation at the later date for the Ohio AGA Conference.

Director Vogel thanked Treasurer Bahnsen for his offices assistance to a taxpayer who had mistakenly paid their taxes to Utilities instead of the Treasurer.

Director Szabrak held a hiring event in partnership with Job and Family Services where they were able to hire 2 additional part-time Transit drivers.

Director Neeley thanked Human Resources for helping to find a suitable candidate for a vacancy he has in his department.

Director Clark hosted a visit last week from ODJFS, DAS and their consultants who reviewed the entire public assistance process to see how they can make improvements. He is looking forward to seeing those improvements.

Deputy Administrator Porter stated the county experienced a significant increase in the year over year health insurance costs.

Old Business

Commissioner Davis provided some Uber trips to several riders recently and shared a story of driving two immigrants to Rickenbacker to then take public transit to work.

Commissioner Levacy has seen some good progress on the Fairfield County Veterans Hall of Fame and appreciates the committee's help in getting it started.

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Commissioner Fix attended the housing summit last week. He was encouraged to hear that the Ohio Chamber of Commerce and Statehouse were fully engaged in trying to figure out a solution to housing.

New Business

Commissioner Fix will be attending the legislative update later in the evening.

Commissioner Levacy saw Franklin County and Columbus are working on providing tiny homes to low-income individuals.

Commissioner Davis will film a Commission Connection video which will concentrate on the county's policy regarding incarcerated juveniles.

Regular (Voting) Meeting

The Commissioners continued to the Voting portion of the meeting with the following Commissioners present: Jeff Fix, Steve Davis, and David Levacy. County employees present: County Administrator, Aundrea Cordle; Deputy County Administrator, Jeff Porter; Clerk to the Board of Commissioners, Rochelle Menningen; Communications & Information Coordinator, Bennett Niceswanger; Budget Director, Bart Hampson; Treasurer, Jim Bahnsen; Auditor, Dr. Carri Brown; Assistant Prosecuting Attorney, Steven Darnell; Utilities Director, Tony Vogel; Economic and Workforce Development Director, Rick Szabrak; Facilities and EMA Director, Jon Kochis; IT Director, Dan Neeley; Deputy JFS Director, JFS Director, Corey Clark; Engineer, Jeremiah Upp; FCFC Manager, Tiffany Wilson; Urban Technician, Chad Lucht; Heather O'Keefe; and Sheriff's Deputy, James Williams. Also in attendance: Sherry Pymmer and Robert Slater II.

Virtual attendees: Deborah, Jason Grubb, Jennifer Morgan, Tony Vogel, Lisa McKenzie, Jessica Murphy, Beth Cottrell, John, Lynette Barnhart, Lori Hawk, Jerry Starner, Shannon, Greg Forquer, Jeff Barron, Marcy Fields, Josh Horacek, Shelby Hunt, Stacy Hicks, Abby King, Vince Carpico, and Park Russell.

Announcements

Rochelle stated the Transit resolution 2025-02.25.i has a contract with pages that are out of order and will correct the order before the resolution packet is finalized.

Approval of Minutes for February 18, 2025

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the Minutes for the Tuesday, February 18, 2025 meeting.

Roll call vote of the motion resulted as follows:
Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

**Regular Meeting #8 - 2025
Fairfield County Commissioners' Office
February 25, 2025**

Approval of Resolutions from the Fairfield County Commissioners

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolutions from the Fairfield County Commissioners:

- 2025-02.25.a A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)
- 2025-02.25.b A Resolution Authorizing the Approval of a Proclamation to be Presented at the February 25, 2025, Roundtable
- 2025-02.25.c A resolution to appropriate from unappropriated & memo transactions Fund# 3011, FY2023 FAA Grant, subfund# 8329.

Roll call vote of the motion resulted as follows:

Voting aye thereon: David Levacy, Steve Davis and Jeff Fix

Approval of a Resolution from the Fairfield County Clerk of Courts – Legal Division

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolution from the Fairfield County Clerk of Courts – Legal Division:

- 2025-02.25.d A resolution approving an Account to Account Transfer into a Major Expenditure Object Category-1110, Clerk of Courts Legal

Roll call vote of the motion resulted as follows:

Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

Approval of a Resolution from the Fairfield County Engineer

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolution from the Fairfield County Engineer:

- 2025-02.25.e A Resolution to Approve an Agreement between Fairfield County and Woolpert, Inc.

Roll call vote of the motion resulted as follows:

Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

Approval of Resolutions from the Fairfield County Sheriff

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolutions from the Fairfield County Sheriff:

- 2025-02.25.f A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2442, Commissary
- 2025-02.25.g A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2593, Concealed Carry

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2025-02.25.h A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2711, Continued Professional Training

Roll call vote of the motion resulted as follows:
Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

Approval of a Resolution from Fairfield County Transit

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolution from Fairfield County Transit:

2025-02.25.i A Resolution Authorizing the Approval of a Service Agreement by/between Fairfield County Transit and Fairfield County Board of Developmental Disabilities

Roll call vote of the motion resulted as follows:
Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

Approval of the Payment of Bills

On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to approve the following resolution for the Payment of Bills:

2025-02.25.j A Resolution Authorizing the Approval of Payment of Invoices for Departments that Need Board of Commissioners' Approval

Roll call vote of the motion resulted as follows:
Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

Adjournment

Commissioner Fix gave his appreciation for all the offices that submitted their reports before the roundtable meeting so that the Commissioners have time to review them beforehand.

With no further business, On the motion of David Levacy and the second of Steve Davis, the Board of Commissioners voted to adjourn at 9:28 a.m.

Roll call vote of the motion resulted as follows:
Voting aye thereon: David Levacy, Steve Davis, and Jeff Fix

The next Regular Meeting is scheduled for 7:00 p.m. on Tuesday, March 4, 2025, at the Greenfield Township Fire Department, 3245 Havensport Road, Carroll, OH.

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Motion by: David Levacy

Seconded by: Steve Davis

that the February 25, 2025, minutes were approved by the following vote:

YEAS: David Levacy, Steve Davis, and Jeff Fix

NAYS: None


ABSTENTIONS:

*Approved on March 4, 2025


Jeff Fix
Commissioner


Steve Davis
Commissioner


David Levacy
Commissioner


Bennett Niceswanger, Asst. Clerk



REVIEW AGENDA

BOARD OF COMMISSIONERS

Commissioners:

Steven A. Davis
Jeffrey M. Fix
David L. Levacy

County Administrator

Aundrea N. Cordle

Deputy County Administrator

Jeffrey D. Porter

Clerk

Rochelle Menningen

Tuesday, February 25, 2025

9:00 a.m.

1. Review

Purpose of Review Meeting: *To prepare for formal actions of county business, such as Commission resolutions; and to provide time for county leadership to connect about matters of county business.*

2. Welcome

3. Public Comments

Purpose of Public Comments: *This is a time for voters and taxpayers (members of the public) to provide comments. There is a time limit of 3 minutes. While this is a time for comments to be provided, it is not a time for questions and answers. The Commission has a full agenda of county business.*

4. Legal Update

5. County Administration Update

- a. Week in Review
- b. Highlights of Resolutions
- c. Budget Review
- d. Calendar Review/ Invitations Received
 - i. CCAO New Member Legislative Reception, February 25, 2025, 5:00 p.m., Ohio Statehouse Atrium, 1 Capitol Sq., Columbus
 - ii. CFLP Board of Directors Meeting, February 28, 2025, 9:00 a.m., Licking County Transit Building, 745 E. Main St., Newark
 - iii. CFLP Policy Committee Meeting, February 28, 2025, 10:00 a.m., Licking County Transit Building, 745 E. Main St., Newark
- e. Correspondence
 - i. Correspondence Regarding Industrial Solar

6. Updates from Elected Officials and Department Heads

7. Old Business

8. New Business

9. Regular (Voting) Meeting

10. Adjourn

SERVE • CONNECT • PROTECT



REVIEW AGENDA

BOARD OF COMMISSIONERS

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Steven A. Davis
Jeffrey M. Fix
David L. Levacy

County Administrator

Aundrea N. Cordle

Deputy County Administrator

Jeffrey D. Porter

Clerk

Rochelle Menningen

**11. Commissioners to Meet Individually with Representative from
Senator Moreno's Office, 10:00 a.m. – 11:30 p.m.**

12. Commission Connection Video, 10:30 a.m.

**13. Roundtable, Elected Officials and Department Heads, Fairfield County
Agricultural Center, 831 College Ave., Lancaster, 1:00 p.m.**

SERVE • CONNECT • PROTECT

Quarters Total 2021, Total 2022, Total 2023, Total 2024, Quarter 1 2025 – American Rescue Plan Fiscal Recovery Funds, as of 2.20.2025.

From the \$30,606,902.00 received as the first and second tranche of fiscal recovery funds.

\$30,606,902.00 has been appropriated, \$27,343,818.70 expended, \$3,090,708.85 encumbered or obligated.

Project/Category		As of 2/20/25 Appropriations	As of 2/20/25 Expenditure	As of 2/20/25 Obligation
Public Health				
R15a	Public Health, PPE	199.90	199.90	0.00
R16a	Public Health, Medical Expenses	206,838.33	206,838.33	0.00
R16b	Public Health, COVID Medial Costs County Benefits Program	399,949.66	399,949.66	0.00
R17a	Public Health, Vaccination Clinic and Related Expenses	66,362.57	66,362.57	0.00
R17b	Public Health, Capital Investments and Public Facilities of the County	3,426,059.58	3,422,579.58	3,480.00
R17c	Public Health, Capital Investment for Air Quality Improvements	56,674.00	56,674.00	0.00
R17d	Public Health, Capital Investment for Health Equipment, Mobile Morgue	49,498.87	49,498.87	0.00
R17e	Public Health, Capital Investment for Sheriff Cruiser to Respond to Increased Violence	54,250.98	54,250.98	0.00
R18a	Professional Communications on Behalf of the Board of Health	34,577.94	34,577.94	0.00
R18b	Public Health, Creation of a Community Health Assessment (CHA)	48,943.10	48,943.10	0.00
R19a	Public Safety Payroll Support	1,545,884.42	1,545,884.42	0.00
R19b	Public Health Payroll Support	185,406.39	185,406.39	0.00
R19c	Other Public Sector Payroll Support	275,236.47	275,236.47	0.00
R110a	Mental and Behavioral Health	0.00	0.00	0.00
Subtotal Public Health		6,349,882.21	6,346,402.21	3,480.00
Negative Economic Impacts				
R210a	Emergency Assistance for Non-Profit Organizations, a Subgrant to the City of Lancaster	0.00	0.00	0.00
R210b	Emergency Assistance for Non-Profits, Subgrant The Lighthouse	120,000.00	120,000.00	0.00
R210c	Salvation Army	500,000.00	500,000.00	0.00
R210d	Habitat for Humanity	610,000.00	610,000.00	0.00

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Project/Category		As of 2/20/254 Appropriations	As of 2/20/25 Expenditure	As of 2/20/25 Obligation
R210e	ADAMH/LSS Housing Projects	3,000,000.00	800,564.01	2,199,435.99
R210f	Harcum House	100,000.00	100,000.00	0.00
R210g	Fairhope Hospice	100,000.00	100,000.00	0.00
R210h	Housing Project	700,000.00	700,000.00	0.00
R210i	Lancaster Festival	100,000.00	100,000.00	0.00
R211a	Subgrant for Tourism, Support for the Fairfield County Fair	499,996.00	499,996.00	0.00
R211b	Aid to Tourism, Travel, Hospitality	18,278.01	18,278.01	0.00
R29a	Emergency Assistance Business Planning	146,829.87	146,829.87	0.00
R213a	Support for Agriculture and the Growing Community	35,000.00	35,000.00	0.00
R213b	Technical Assistance for Townships & Others	399,354.84	399,354.84	0.00
R213c	Contracts for Services to Support Residents Suffering Effects of the Pandemic	96,700.00	96,700.00	0.00
Subtotal Negative Economic Impacts		6,426,158.72	4,226,722.73	2,199,435.99
R310a	Housing Support, Affordable Housing Strategic Plan	39,554.00	39,554.00	0.00
Subtotal Services Disproportionately Impacted Communities		39,554.00	39,554.00	0.00
Premium Pay				
R41a	Premium Pay, Premium Pay for Emergency Management Agency Workers	27,907.72	27,907.72	0.00
Subtotal Premium Pay		27,907.72	27,907.72	0.00

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Project/Category		As of 2/20/25 Appropriations	As of 2/20/25 Expenditure	As of 2/20/25 Obligation
Infrastructure				
R52a	Clean Water: Centralized Collection and Conveyance, Airport	550,210.54	550,210.54	0.00
R52b	Clean Water: Centralized Collection and Conveyance, Walnut Creek Sewer District	750,000.00	750,000.00	0.00
R52c	Clean Water: Centralized Collection and Conveyance, Regional Lift Station	2,761,835.85	2,448,140.26	313,695.59
R56a	Clean Water, Stormwater	539,895.00	539,895.00	0.00
R511a	Drinking Water: Transmission/Distribution, Grant Hampton	800,318.61	800,318.61	0.00
R511b	Drinking Water: Transmission/Distribution, Airport	100,805.00	100,805.00	0.00
R511c	Drinking Water: Transmission/Distribution, Greenfield	221,535.69	0.00	221,535.69
R511d	Drinking Water: Transmission/Distribution, Baltimore	613,000.00	613,000.00	0.00
R511e	Drinking Water: Transmission/Distribution, Pleasantville	834,000.00	731,947.53	102,052.47
R516a	Broadband, "Last Mile" Projects	0.00	0.00	0.00
Subtotal Infrastructure		7,171,600.69	6,534,316.94	637,283.75
Revenue Loss				
R61a	SaaS and Technological Equipment	369,959.32	369,959.32	0.00
R61b	Recorder Document Scanning	337,984.72	337,984.72	0.00
R61c	Clerk of Courts Case Management	375,000.00	375,000.00	0.00
R61d	MARCS Tower Project	566,210.00	566,210.00	0.00

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R61e	Dispatch Consoles	543,820.85	543,820.85	0.00
R61f	Fairfield Center Purchase	2,708,752.85	2,708,752.85	0.00
R61g	Fairfield Center Renovation	3,344,528.02	3,208,277.92	136,250.10
R61h	Community School Attendance Program	501,137.00	501,137.00	0.00
R61i	Workforce Center Expansion	0.00	0.00	0.00
R61j	Smart Growth	197,657.97	197,657.97	0.00
R61k	United Way and Dolly Parton's Imagination Library	25,000.00	25,000.00	0.00
R61l	Auditor Historical Records Scanning	0.00	0.00	0.00
R61m	Engineer's Radios	80,000.00	80,000.00	0.00
R61n	Auditor Printers	4,357.66	4,357.66	0.00
R61o	Auditor Copiers	11,983.30	11,983.30	0.00
R61p	Bremen ADA Ramps	26,954.00	26,954.00	0.00
R61q	Transportation School Education Vehicles	38,357.90	38,357.90	0.00
R61r	Safety and Security	454,622.00	431,430.94	23,231.06
R61s	MAPSYS Custom Taxing Authority Management Application	52,433.00	43,000.00	9,433.00
R61t	County Radios	61,537.50	0.00	61,537.50
R61u	Transportation	243,000.00	243,000.00	0.00
R61v	Transportation Rebranding	20,057.45	0.00	20,057.45
R517a	Beavers Field Utilities	36,606.46	36,606.46	0.00
Revenue Loss		10,000,000.00	9,749,490.89	250,509.11

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Project/Category		As of 2/20/25 Appropriations	As of 2/20/25 Expenditure	As of 2/20/25 Obligation
Administration				
R71a	Administrative Expenses	591,798.66	419,424.21	0.00
Subtotal Administration		591,798.66	419,424.21	0.00
Grand Total		\$30,606,902.00	\$27,343,818.70	\$3,090,708.85

ADMINISTRATIVE AUTHORITY ITEMS
FAIRFIELD COUNTY COMMISSIONERS' OFFICE
FEBRUARY 14, 2025 TO February 23, 2025

Fairfield County Auditor- Finance

- AA.02.20-2025.b Administrative Approval to approve the Short-Term Rentals Renewal with Govos. [Auditor- Finance]

Fairfield County Clerk of Courts- Legal Division

- AA.02.18-2025.c An Administrative Approval for the DataWorks Plus contract for the Livescan Fingerprint Machine [Clerk of Courts- Legal]

Fairfield County Commissioners

- AA.02.18-2025.b An Administrative Approval for the payment(s) of the United Health Care (UHC) invoice for the Fairfield County Self-Funded Health Benefits Program – Fairfield County Board of Commissioners [Commissioners]
- AA.02.18-2025.e An Administrative Approval for the payment of invoices for departments that need Board of Commissioners' approval and have bills presented that are not more than \$77,250 per invoice. [Commissioners]

Fairfield County Engineer

- AA.02.20-2025.a An Administrative Approval for an Agreement between Fairfield County and Novo Solutions. [Engineer]

Fairfield County Facilities

- AA.02.18-2025.a An Administrative Approval for the Contract between Solar Tint, and the Fairfield County Commissioners for installation of protective window film at the Prosecutor Office [Facilities]

Fairfield County Information Technology

- AA.02.18-2025.d An Administrative Approval to approve a consulting statement of work between CDW-Government INC under state of Ohio contract RSC024735 and the Fairfield County Board of Commissioners for the purposes of technology services. [Information Technology]

From: Laura Burgett <burgett_laura@yahoo.com>
Sent: Tuesday, February 18, 2025 3:04 PM
To: Contact Web <contact@fairfieldcountyohio.gov>
Subject: [E] Solar Panel Project

Steve Davis, Jeff Fix, David Levacy, this is a copy of a letter sent to the OPSB that I would like each of you to consider as well:

Feb 18, 2025
Ohio Power Siting Board
180 E. Broad Street
Columbus, OH 43215
RE: Case #24-0495-EL-BGN

Dear Ohio Power Siting Board,

I am sending you this letter as a concerned resident and landowner in Fairfield County asking you to deny EDF-Renewables' Eastern Cottontail utility-scale solar project. My husband and I live just inside of Berne Township outside of Lancaster and have been residents of Fairfield County most of our lives. We are not far from Walnut Township and travel up through there fairly often.

My concerns include the following:

- 1) The impact this type of a project would have on our farmers. I know farming is a difficult way of life however it is one of the most important occupations meeting the needs of families and communities. I feel like struggling elderly farmers could be targets of bullying or bribing in order to sell their land. I am sure they are offered a fair deal, but I don't really think they may understand the harm that solar panels can do to their family heritage. Once the farmland has been used in this capacity and a new generation of farmers come along to farm it in the future, it could be hard if not impossible to rejuvenate/revitalize the land for good crops. We do not need to lose our prime farmland for this project.
- 2) I also have concerns for the neighboring properties to have to deal with potential rezoning laws that could make their farming occupation even more expensive or even hazardous, not only to the land itself, but also to the wildlife who forage from those farmlands and live in nearby woods, etc. I personally would not want to have my neighbor allow acres of solar panels to be installed anywhere near my property. I know the value of our property would go down if that were to happen. These projects absolutely ruin the landscape and selling property next to one would be next to impossible. Really, who do you know that would want to live next to one of these eyesores? They look awful!! I have seen fields of these in SW Ohio counties and I surely hope none of them will come anywhere into Fairfield County. I believe the property rights of any and all residents within several counties, at least all adjoining counties, around one of these should all have the right to their say and to be protected from these types of projects.
- 3) On the FPA website, I read the following, "Whilst the risk of solar panel systems catching fire is extremely low, like any other technology that produces electricity, they can catch fire. In 2023, an article published by *The Independent* revealed that from January-July 2023, 66 fires relating to solar panels had occurred in the UK, compared to the 63 fires that were reported for the whole of 2019." So, that tells me they are also a fire hazard and in rural areas we usually have volunteer fire departments, which means it takes awhile longer for them to be able to get to a fire. So, these would be increasing the risks of fires putting neighbors and volunteer firefighters into unnecessary jeopardy.

Although we don't live inside of Walnut Township, our lives would still be affected negatively by a decision by you to approve this. I would ask you to deny the Eastern Cottontail solar project.

Thank you for your time,
Charleton and Laura Burgett,
565 Morningside Dr. SE, Lancaster, OH 43130

burgett_laura@yahoo.com

TO: 2.25.2025 AMANDA EVERITT
Destination Downtown
DATE: 2/18/2025
RE: EASTERN COTTONTAIL

To: County Commissioners

Dear Ms. Everitt:

We are forwarding this message to express our sincere disappointment in your recent appearance & comments at the Public Hearing for the Eastern Cottontail Solar project in Pleasantville. We also have seen your written position submitted to the Ohio Power Siting Board. It is very apparent you did not do your homework in researching this project. Had you spent some time asking questions, you would have found the overwhelming opinion of this project to be extremely negative. Your comments were full of misinformation & misleading information. It is very apparent this foreign company fed you information & urged you to speak. Even to this day, you probably could not drive to the location of this project without GPS assistance. You have no idea the location of this project in Walnut Township & how many residential homes touch the borders of this project. If you would have sought more knowledge, you would be aware of the hundreds of signs in opposition around Walnut, Pleasant & Liberty townships. Plus the over 400 people at the Pleasantville hearing showing up in opposition, should have educated you to question your position.

We have many ethical questions that we are pursuing-

Did you have permission from your Board to support this project?

Did your Board know you were going to submit letters & testimony?

Has your organization received monies or donations from any group associated with the Solar company?

Did you reach out to any organizations or groups involved in this proposed project for information or only what this foreign company provided?

Our other huge issue that has been brought to our attention is your apparent family ties to one of the attorneys representing the proposed Solar project in the Amanda area. This brings up all kinds of red flags. We will be contacting your Board members to express our disappointment. In addition, we will be getting an opinion from the Ohio Ethics commission regarding your ties to the above mentioned attorney & possible conflict of interest.

We hope in the mean time, you will be transparent with your opinion & become better informed on any issue before you feel compelled to offer support.

Sincerely,
No Solar on Prime Farmground!

Bob Senders

Mary Nelson

Jack George

To whom it may concern,

The Eastern Cottontail Solar Project represents a unique opportunity to balance clean energy with traditional farming practices. By incorporating sheep grazing, the project will support agriculture while efficiently managing vegetation at the site.

This dual-use approach provides economic and environmental benefits to Fairfield County, from farming job creation to improved soil health thanks to sheep grazing. The project aligns well with the needs of our community.

I urge you to approve this important project.

Thank you for your time,

Carin McKenna
aeruini@yahoo.com
13776 Cobblestone Ln
Pickerington, OH 43147

Dear OPSB,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), particularly for its integration of sheep grazing into the project's vegetation management strategy.

This project is an excellent example of how clean energy projects can work in harmony with agriculture. By using sheep to manage vegetation, the project keeps the land in productive use for farming while reducing the need for mechanical or chemical methods of vegetation control. It's an approach that supports both the environment and local farmers, who will have an opportunity to grow their sheep operations through this partnership.

In addition, Eastern Cottontail will bring significant economic benefits to Fairfield County, including millions in long-term revenue for local services. The dual-use of land for both solar energy and agriculture makes this project a valuable asset to our community.

Thank you for considering my perspective.

Sincerely,

Delaney Williams

delaneywilliams@gmail.com

2948 Hinsel

Columbus, OH 43232

Dear OPSB,

I believe the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) will benefit our community in numerous ways, particularly through its innovative use of land for both solar energy and agriculture.

By incorporating sheep grazing into its vegetation management strategy, the project preserves our agricultural heritage while contributing to the growth of Ohio's sheep industry. This dual-use approach ensures that farmers can continue to make productive use of their land, while also supporting clean energy production that will reduce our dependence on foreign energy sources.

Additionally, the financial benefits to Fairfield County—including \$1.98 million annually for schools, police, and fire departments—cannot be overstated. This project represents a critical investment in our local economy and our future.

Thank you for your time and consideration.

We need to find ways of coexisting with animals instead of pushing them out and wiping them out before we ourselves are gone.

Best regards,

Maxine Arteno

maxinearteno@gmail.com

7772 Spyglass Hill Ct

Pickerington, OH 43147

Dear OPSB,

I am writing to express my enthusiastic support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). One of the most exciting aspects is the project's commitment to use solar grazing. By integrating sheep grazing into the solar field, Eastern Cottontail will be contributing to the local agricultural economy while producing clean energy for Ohio.

Sheep grazing will be used to manage vegetation across the project site, ensuring that the land remains in agricultural use. This partnership with local farmers will not only keep our farmland productive but will also help grow Ohio's sheep industry, which is in dire need of support. Solar grazing is a smart solution that benefits both the environment and agriculture.

In addition to the agricultural benefits, the project promises \$80 million in long-term revenue for Fairfield County, which will go to support critical services like schools and public safety. This dual-use approach is innovative and forward-thinking, and I believe it will be a model for future projects across the state.

Thank you for considering my support of this important project.

Sincerely,

Brian Cottrill

briancottrill@yahoo.com

1457 E Wheeling St

Lancaster, OH 43130

Members of the Ohio Power Siting Board,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) will bring tremendous benefits to Fairfield County. One of the most noteworthy aspects of this project is its commitment to sheep grazing, which will be used to manage vegetation on the project site.

This type of dual land use shows how clean energy can work hand-in-hand with agriculture. By allowing sheep to graze the land, the project will keep it in agricultural use while contributing to the growth of Ohio's sheep industry. The declining number of American sheep and lamb products is a serious issue, and this project will help reverse that trend by providing local farmers with new opportunities.

Beyond its agricultural impact, the project will also bring much-needed revenue to Fairfield County. I believe Eastern Cottontail represents the best of both worlds: environmental responsibility and support for local agriculture.

Thank you for your time.

We need to continue to develop renewable energy resources while maintaining our agriculture and natural resources.

Best regards,

Sam Watkins

samwatkins01@gmail.com

8865 Woodcutters Ln
Pickerington, OH 43147

Dear OPSB,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). What stands out to me most about this project is its innovative use of dual land for clean energy generation and agriculture. The integration of sheep grazing is not only environmentally beneficial but also supports the local farming community.

Sheep grazing is essential to the project, as it will be used to control vegetation growth naturally. This allows the land to remain in productive agricultural use, providing jobs and opportunities for local farmers. It's a practical solution that supports both renewable energy production and agricultural preservation.

Additionally, the project will generate millions in revenue for Fairfield County, ensuring that our local schools, police, and fire departments receive the funding they need to thrive. The combination of economic, agricultural, and environmental benefits makes this project a critical investment for our future.

Thank you for considering my perspective.

Best regards,

Vaughan Radde

vaughanradde@gmail.com

893 Bowen Rd

Canal Winchester, OH 43110

To the Ohio Power Siting Board,

The Eastern Cottontail Solar Project's (Case #24-0495-EL-BGN) unique integration of solar energy and sheep grazing makes it an outstanding example of how clean energy can coexist with agriculture.

By utilizing sheep to manage vegetation, the project will maintain the land's agricultural use throughout its operation. This approach not only provides a natural solution to controlling plant growth but also supports Ohio's struggling sheep industry. Solar grazing offers local farmers an opportunity to expand their operations and bring more sheep products—like wool, meat, and dairy—to regional markets.

Moreover, Eastern Cottontail will generate substantial economic benefits for Fairfield County. With \$80 million in long-term revenue for schools and other essential services, this project has the potential to positively impact the community for decades to come. It's an exciting project that benefits our economy, our farmers, and our environment.

I urge the Ohio Power Siting Board to approve the Eastern Cottontail Solar Project.

Thank you for your time and consideration.

Sincerely,

Beth McCullough
bethmc2115@gmail.com
660 Morello Ct
Pickerington, OH 43147

OPSB,

I'm writing to share my full support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The project's commitment to use sheep grazing to manage the land shows how renewable energy and agriculture can work together to benefit both sectors.

The use of sheep to control vegetation offers many advantages. It provides a natural, environmentally friendly way to maintain the land, while also contributing to the local economy by supporting sheep farmers. With the American sheep industry struggling, Eastern Cottontail's commitment to agricultural partnerships will help grow Ohio's sheep and lamb industry and support local farmers.

In addition to the agricultural benefits, this project will generate long-term economic revenue for Fairfield County. I strongly believe this project is a positive step toward a more sustainable and prosperous future for our community.

Thank you for considering my support.

Sincerely,

Randall Hughes
beemair@yahoo.com
27 W. Church St.
Pickerington, OH 43147

Dear Members of the Ohio Power Siting Board,

I am writing in strong support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). What I find most commendable about this project is its integration of agriculture and renewable energy through solar grazing.

Sheep grazing will be used to manage the vegetation on the project site, ensuring that the land remains productive for farming throughout the project's life. This approach supports local farmers and helps grow the declining sheep industry in Ohio. As a result, Fairfield County will see increased economic opportunities for its agricultural community while also benefiting from clean energy generation.

The project will also generate \$80 million in revenue for the county over the long term, contributing to schools, police, and other critical services. The benefits of this project are far-reaching, making it a smart investment for Ohio's future.

Thank you for considering this project for approval.

Best regards,

Michael Fisher
empty_nest97@yahoo.com
2221 Landcrest Dr
Lancaster, OH 43130-8068

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) presents a uniquely positive opportunity to generate clean energy and boost the local Fairfield County economy. The recent announcement that the project will help protect farmland through the use of solar grazing is yet another important reason to support this project. It is impressive to see that Eastern Cottontail Solar has found a way to help keep farmland in agricultural use while also contributing to Ohio's renewable energy goals.

Sheep grazing will be employed to assist with the management of vegetation on the project site, ensuring the land remains agriculturally productive. This means that local farmers will benefit from new economic opportunities, while the community enjoys the benefits of clean energy. With prime farmland no longer at full risk of being lost, I believe this project is a win-win for all involved.

In addition to these agricultural benefits, the project will generate millions of dollars in revenue for Fairfield County, which will help fund local services like schools and public safety.

I encourage the Ohio Power Siting Board to approve this project.

Would like to see crops grown within solar fields-of some sort that would work with its harvesting the crop.

Sincerely,

Gayle McCreery
mccreerygayle@hotmail.com
2849 Basil Western Rd
Baltimore, OH 43105

Dear Ohio Power Siting Board,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). What makes this project particularly special is how it works to address concerns about farmland preservation. I am so pleased to see that prime farmland will no longer fully be taken out of production, thanks to the integration of sheep grazing as a form of vegetation management.

By helping to keep the land in use for agriculture, this project supports Ohio's agricultural economy while also producing renewable energy.

With this, along with the project's economic and environmental benefits, there is no longer any reason not to support it. Fairfield County will benefit from the jobs and revenue generated, as well as the boost it will provide to farmers and the agricultural economy.

Thank you for considering my support of this project.

Regards,

Martin Rippel

martinrippel@yahoo.com

PO Box 103

Carroll, OH 43112-9007

Dear OPSB,

I would like to voice my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). A key reason to support this project is its commitment to help keep prime farmland in agricultural production. With the Eastern Cottontail's commitment to utilize sheep grazing at the project site, this land will continue to be used for agricultural purposes in addition to clean energy generation.

With incorporation of sheep grazing, there's no reason not to support the project. It promises both economic growth – through the boost to farmers and agriculture, as well as the project's overall investment and the jobs and tax revenue it will create – and environmental sustainability for Fairfield County, making it a project that deserves approval.

Land with solar panels doesn't have to be barren.....not only can sheep graze, but it can support native plant species, which support bird populations. Great idea!

Thank you for your time and consideration.

Erin Neese

eeepneese@gmail.com

3336 Brendan Dr

Columbus, OH 43221

Dear OPSB,

I am contacting the Ohio Power Siting Board to voice my support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The project recently laid out its commitment to implement a sheep grazing operation to help manage the vegetation within the fences of the project. With this forward-looking commitment to work hand-in-hand with agriculture, prime farmland will no longer be fully taken out of production.

Sheep grazing provides a natural and efficient way to manage vegetation on the site. This approach not only benefits the environment but also ensures the land continues to contribute to Ohio's agricultural economy. The sheep grazing operation will support local farmers, create jobs, and help grow the state's sheep industry. With this in place along with the many other economic and clean energy benefits from the project, there's no longer any reason not to support this project.

The ability to balance energy production with agriculture makes this project a clear win for Fairfield County and the State of Ohio.

Sincerely,

Dave Remias

chefboyrdave25@gmail.com

611 Sitterly Rd

Canal Winchester, OH 43110

Dear Members of the Ohio Power Siting Board,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) will generate much-needed clean energy to help meet increasing electricity demands in Fairfield County and across central Ohio. It will also provide a major local economic boost through the millions of dollars of tax revenue it will generate, and the hundreds of direct and indirect jobs it will create. And now we know that it will also directly support agriculture. Eastern Cottontail recently released its commitment to implement a sheep grazing operation to help manage the vegetation at the project site, going above and beyond what the state requires of the project. It's a remarkable commitment that will work to ensure prime farmland is kept in agricultural production.

The project's sheep grazing plan is a perfect example of how clean energy can coexist with agriculture. Grazing sheep on the site will help manage the vegetation in a sustainable way while supporting local farmers and increasing Ohio's sheep population. This operation will provide meat, wool, and dairy to local markets, boosting the region's agricultural economy.

With prime farmland no longer at risk of full displacement, there's no reason not to move forward with this project. It will deliver significant economic, environmental, and agricultural benefits to our community.

Sincerely,

Mark Vidmar

markevidmar@hotmail.com

11490 Windridge Dr

Pickerington, OH 43147-8559

To Whom It May Concern,

I strongly support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). It is reassuring to know that prime farmland will now be better protected through a sheep grazing operation at the project site. I am so happy to see that this project has found a way to integrate renewable energy production alongside continued agricultural operations, even though it is not required.

By incorporating sheep grazing into its plans, the project ensures that the land continues to help serve an agricultural purpose. This dual-use approach benefits both the environment and local farmers, as sheep grazing helps maintain the land while also contributing to the region's economy through the production of wool, meat, and dairy.

These clear benefits are in addition to the other economic and clean energy benefits that the project will bring. It's a win for agriculture, clean energy, and our community.

Thank you,

David Brubaker
dwbrubaker5446@gmail.com
13163 Summerfield Way
Pickerington, OH, USA 43147-9251

Dear OPSB,

I am writing in support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). One of the most compelling reasons to back this project is its commitment to help keep farmland in agricultural use. I am so happy to see that this land will not be fully lost to development but will continue to be used for agricultural purposes through the innovative practice of solar grazing.

Sheep grazing will not only help manage the vegetation naturally but also enhance Ohio's agricultural industry by supporting local farmers. The benefits are clear—economic growth through the production of local meat, dairy, and wool, along with environmental sustainability.

With farmland being better preserved, I believe this project offers an excellent solution for Fairfield County. There is no longer any reason not to support it.

Thank you for your time,

Kathy Menke

kathymenke2006@gmail.com

12308 Limerick Lane

Pickerington, OH 43147

Dear Ohio Power Siting Board,

I write today to offer my full support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). I'm pleased to see that prime farmland in our area will no longer be 100% taken out of production now that the project is committed to using sheep grazing at the site. This project stands as a shining example of how renewable energy projects can work hand-in-hand with agriculture and what responsible development looks like.

The use of sheep grazing to help manage the land is both smart and sustainable. It's impressive to see how this project will work to help keep the land in agricultural use while also generating clean energy. The sheep grazing will ensure that the land remains productive, and it will support Ohio's sheep industry by creating jobs and stimulating local markets for wool and meat. It will also be beneficial to the environment, as sheep grazing can help reduce erosion and water consumption, and improve biodiversity and soil health.

With farmland better secured – along with the agricultural, clean energy, economic benefits and community benefits of this project – moving forward with Eastern Cottontail should be a no brainer.

Sincerely,

Tahweenah Uhl

tahweenahmackley@yahoo.com

4595 Christmas Rock Rd Sw
Lancaster, OH 43130

Dear OPSB,

I'm writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). It's great to know that prime farmland will better remain in agricultural production with a sheep grazing operation.

By using sheep to help control vegetation, Eastern Cottontail Solar will ensure the land's agricultural productivity while supporting local farming. The sheep grazing will provide opportunities for farmers, contribute to local economies, and help preserve the agricultural heritage of Fairfield County.

The bottom line is Eastern Cottontail will protect prime farmland, will be a boon to local agriculture, will generate major tax revenue for local schools and services, and will generate clean energy to help power our energy grid.

Please approve the Eastern Cottontail Solar Project for the good of Fairfield County and our state as a whole.

I think this is a brilliant idea - so beneficial to the environment & farmers! It will improve our world.

Thank you for your consideration,

Linda Willeck

linny-kids@juno.com

3188 Stoudt Pl

Canal Winchester, OH 43110

Dear Ohio Power Siting Board,

One of the most exciting aspects of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) project is that prime farmland will no longer fully be at risk of being taken out of production!

Sheep grazing is an ideal solution to help manage vegetation naturally. This practice not only keeps the land productive but also supports Ohio's agricultural economy by providing jobs and producing wool, meat, and dairy for local markets. It's a perfect example of how clean energy and agriculture can work together.

With these benefits – added to the clear economic and energy generation benefits of the project – the project is a clear win. It will be a positive force for agriculture and our local economy.

Sincerely,

Russ Watson
theasphaltsoldier@ymail.com
106 Hocking Street
Sugargrove, OH 43155

Dear OPSB,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). It is so encouraging to see that not all prime farmland will be taken out of production. Eastern Cottontail has found an impressive way to help keep the land functioning as farmland through the use of sheep grazing.

This innovative approach will ensure the land remains agriculturally active to some degree, contributing to the local economy and supporting Ohio's sheep industry. Sheep grazing will provide jobs, boost local markets, and help manage vegetation in a sustainable way. It's a big job that will require a significant number of sheep and a major operation throughout the life of the project.

With farmland better preserved and this sustainable practice in place, this project – and the other vast economic and energy generation benefits – is critical for Fairfield County, central Ohio and our whole state.

Thank you for your consideration,

Line Martineau

linenmartineau@gmail.com

3590 Pamela Drive

Columbus, OH 43230

Dear OPSB,

I am writing to express my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) in Fairfield County. The project is an essential step forward in meeting the increasing energy demands in central Ohio. As our population grows and industries expand, particularly with the influx of data centers, we must secure sustainable energy sources to ensure continued economic growth and stability.

The Eastern Cottontail Solar project will generate enough clean, affordable power to supply electricity to the equivalent of approximately 42,000 average American homes. This is a critical advancement as American Electric Power (AEP) anticipates that demand for electricity in central Ohio will double between 2018 and 2028. Without projects like this, we risk falling behind in our energy needs, which could stifle economic development and impact residents who depend on reliable electricity.

In addition to addressing energy needs, this project supports environmental sustainability by reducing carbon emissions and utilizing land in a way that preserves its potential for future agricultural use. Solar energy is a non-polluting form of power generation that aligns with Ohio's commitment to protecting the environment.

The Eastern Cottontail Solar project represents an opportunity to enhance our community's energy infrastructure while fostering environmental responsibility. I urge the Ohio Power Siting Board to approve this project and allow Ohio to lead the way in clean energy production.

Thank you for considering my perspective.

Sincerely,

Matthew Spiller

mkspiller67@gmail.com

155 W Main St, #1505

Columbus, OH 43215

To Whom It May Concern,

I would like to lend my support to the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As an Ohio resident, I understand the urgent need to meet our growing energy demands sustainably – especially in central Ohio. The project will provide a significant boost in energy production.

With American Electric Power projecting that demand for electricity in central Ohio will double by 2028, it is vital that we invest in renewable energy sources. Without projects like the Eastern Cottontail Solar Project, our region may face energy shortages that could hamper economic growth and strain existing infrastructure.

Moreover, this project will enhance Ohio's energy independence by generating home-grown power, reducing our reliance on out-of-state and foreign energy sources. This not only strengthens our energy security but also helps to stabilize electricity costs for consumers.

The Eastern Cottontail Solar project represents a forward-thinking approach to energy generation, and I wholeheartedly support it.

Thank you for considering my input on this important matter.

Sincerely,

Hilary Loustaunau
hloustaunau@gmail.com
8333 Somerset Way
Dublin, OH 43017

OPSB,

I want to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The growing demand for electricity in central Ohio is undeniable, and this project offers a sustainable solution to meet our energy needs.

The Eastern Cottontail Solar project will produce significant and much-needed power. This clean energy project is essential not just to its home county of Fairfield, but to all of central Ohio – and frankly, our state as a whole. AEP Ohio projects that electricity demand will continue to rise significantly, with the potential for growth rates reaching 20% annually. With the increasing number of data centers and new manufacturing facilities, our energy needs will soon match those of major metropolitan areas like Manhattan.

Furthermore, the project aligns with Ohio's goals for energy independence by generating power locally. This reduces our dependency on external energy sources and supports our state's economy.

Beyond energy production, the project will also create over 500 construction jobs and many more indirect jobs, providing economic benefits to local communities. These employment opportunities will bolster our regional economy and contribute to long-term prosperity.

The Eastern Cottontail Solar Project is a vital step in securing a sustainable and secure future for central Ohio. I urge the Ohio Power Siting Board to approve this project and support our community's growth and resilience.

Thank you for your consideration.

Best regards,

JoAnn Deak
jdeakgroup@gmail.com
13365 Saylor Rd. NW
Baltimore, OH 43105

Members of the Ohio Power Siting Board,

Approval of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is essential as our Central Ohio region continues to grow. As it does, demand for reliable and sustainable energy sources has never been more pressing. This project is a vital part of meeting that demand.

The Eastern Cottontail Solar project is poised to generate clean energy to power what will equate to approximately 42,000 homes. With AEP Ohio projecting that our electricity needs will double by 2028, this project is crucial to preventing potential energy shortages and ensuring that our community remains vibrant and economically competitive.

In addition to addressing energy demands, the project brings substantial environmental benefits. Solar energy reduces carbon emissions and utilizes land in a way that can be preserved for future agricultural use. This is critical for environmental stewardship and sustainability.

The Eastern Cottontail Solar Project is a win-win for central Ohio, providing both environmental and economic benefits. I urge the Ohio Power Siting Board to approve this project and support our community's growth and sustainability.

Thank you for your attention to this important issue.

Sincerely,

Sue Grace

smgrlg51@yahoo.com

2755 Independence Court
Grove City, OH 43123

To the Ohio Power Siting Board,

I am writing to voice my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As a long-time resident of central Ohio, I recognize the urgent need for sustainable energy solutions to meet our growing demands.

The power this project will generate is essential as our region's energy needs continue to rise. With economic growth and the influx of data centers, AEP Ohio projects that our demand will be comparable to that of major US cities in the near future. Without sufficient energy production, our community risks facing shortages that could hinder economic development and impact our quality of life.

Furthermore, the Eastern Cottontail Solar Project will create over 500 construction jobs, in addition to long-term jobs and indirect jobs, providing valuable employment opportunities for local residents. These jobs will bolster our economy and support communities across central Ohio and our state.

The project also contributes to Ohio's energy independence by producing home-grown power, reducing our reliance on foreign energy sources. This not only strengthens our energy security but also helps to reduce electricity costs for consumers.

The Eastern Cottontail Solar Project is a critical step toward a sustainable and prosperous future for central Ohio. I urge the Ohio Power Siting Board to approve this project and support our community's energy needs.

Thank you for considering my perspective.

Let's expand and diversify Ohio's energy options during the 21st century. At our latitude, solar is definitely a terrific clean energy option.

Best regards,

Natalie Farber

nfarber@sbcglobal.net

2728 Schurtz Ave

Columbus, OH 43204

Members of the Ohio Power Siting Board,

I support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), which offers a vital solution to our region's increasing energy challenges.

The Eastern Cottontail Solar project will generate clean, affordable electricity. This represents a critical advancement as AEP Ohio anticipates that demand for electricity in central Ohio will double by 2028. Without projects like this, we risk falling behind in our energy needs, which could stifle economic development and impact residents who depend on reliable electricity.

In addition to addressing energy needs, this project supports environmental sustainability by reducing carbon emissions and utilizing land in a way that preserves its potential for future agricultural use. Solar energy is a non-polluting form of power generation that will help protect the environment.

The Eastern Cottontail Solar project is a unique opportunity to enhance our community's energy infrastructure while fostering environmental responsibility.

Thank you for considering my perspective.

Save energy, clean energy energy.

Sincerely,

Pete Johnson

osu4and1@aol.com

6304 Misty Cove Lane
Columbus, OH 43231

Dear OPSB,

As our region continues to experience economic growth and an influx of new residents, the demand for electricity has increased significantly. With the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), we fortunately have an opportunity to address this challenge and help ensure that we have the energy resources needed to support our community's economic and residential growth.

With AEP Ohio projecting that our electricity needs will double by 2028, it is vital that we invest in renewable energy sources to prevent potential energy shortages. Utility-scale solar projects like Eastern Cottontail should absolutely be part of the energy mix.

I believe that the Eastern Cottontail Solar Project is a vital step in securing a sustainable future that can continue to usher in economic development here in central Ohio. I urge the Ohio Power Siting Board to approve this project and support our region's growing energy needs.

Thanks for your time and consideration.

I've seen solar in other states and it seemed to work well.

Alyce Harding
alycenwonderlan@att.net
748 Kenwick Rd
Columbus, OH 43209

To the Ohio Power Siting Board,

I am getting in touch to convey my enthusiastic support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As communities across central Ohio continue to grow, the need for reliable and sustainable energy sources has become increasingly important. This project is a critical part of meeting that demand.

The Eastern Cottontail Solar project will generate enough clean energy to power the equivalent of about 42,000 average American homes, which will be added to the energy mix on our electricity grid. With AEP Ohio projecting that our electricity needs will double in the next few years, this project is important to preventing potential energy shortages and ensuring that our community remains vibrant and economically competitive.

In addition to addressing energy demands, the project brings substantial environmental benefits. Solar energy reduces carbon emissions and utilizes land in a way that can be preserved for future agricultural use. The project will also create more than 500 construction jobs and other long-term and indirect jobs, providing valuable employment opportunities for local residents, as well as a boost to the local economy.

While the Eastern Cottontail Solar Project is located in Fairfield County, it would also be a major victory for all of central Ohio and our entire state. I urge the Ohio Power Siting Board to approve this project and support our community's growth and sustainability.

Thank you for your attention to this important issue.

Solar power is great!!!

Sincerely,

Carmen Neff

cneff1967@gmail.com

1019 Cowton Dr

Columbus, OH 43228

Dear OPSB,

As a resident of central Ohio, I want to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Our region is experiencing unprecedented growth, and with that comes an increasing demand for electricity. AEP Ohio has noted that the demand for power will skyrocket. The Eastern Cottontail Solar Project is an essential step toward meeting this demand by generating enough electricity to power 42,000 homes.

The economic growth in central Ohio, driven by the expansion of data centers and new industries, requires a reliable and sustainable energy supply. PJM Interconnect has warned that without new energy sources, we could face shortfalls in electricity due to the retirement of large power plants and increased demand from sectors like electric vehicles. The Eastern Cottontail Solar Project will help prevent these shortfalls and support continued economic development in our region.

Solar energy has proven to be one of the most cost-effective and environmentally friendly sources of power. By investing in projects like this, we can ensure that Ohio remains competitive and that our energy grid is resilient against future challenges. I urge you to approve this project for the benefit of all Ohioans.

Sincerely,

Linda Sexton
2sewsporty@gmail.com
6656 Eastland Road
Worthington, OH 43085

Members of the Ohio Power Siting Board,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a vital initiative that I wholeheartedly support. The need for additional electricity generation in central Ohio cannot be overstated. AEP Ohio has indicated that the demand for electricity in our region is expected to double in the decade leading up to 2028 due to economic growth and the proliferation of data centers. This project is an essential part of meeting that growing demand.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 average American homes. This is crucial as our region continues to develop, with Fairfield County alone planning to accommodate up to 56,000 new residents by 2050. Without sufficient energy generation, this growth could be stifled, affecting both the local economy and the quality of life for residents.

The Eastern Cottontail Solar Project is a key part of the energy mix, offering a sustainable and reliable energy source that will support our community's future. I urge you to approve this project to ensure the continued prosperity of central Ohio.

Thank you for your consideration,

Jane Mattlin

janemattlin@gmail.com

241 South Parkview Ave

Bexley, OH 43209

OPSB,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is at a critical juncture where the demand for electricity is rapidly outpacing supply. With economic growth and the increase of data centers, AEP Ohio projects that our region's electricity demand will be similar to that of Manhattan. This project is essential to meeting that demand and ensuring that we do not face electricity shortfalls.

The Eastern Cottontail Solar Project will generate clean, renewable energy that is crucial for our future. As coal plants are decommissioned at a faster rate than new energy sources are coming online, projects like this are vital to preventing electricity shortages. The project will provide enough power for 42,000 homes, contributing significantly to our energy grid.

By generating power locally, we can reduce our dependence on energy imports and keep electricity costs lower for residents and businesses – and keeping money and resources in state. The benefits of this project are clear, and I strongly urge you to support it for the continued growth and development of central Ohio.

Sincerely,

Jim Crowley

jcrowconsult@gmail.com

4149 Maystar Way

Hilliard, OH 43026

To Whom It May Concern,

As someone who cares deeply about the future of central Ohio, I am writing to express my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The need for additional electricity generation in our region is urgent, with AEP Ohio forecasting an annual demand growth of 20% – 10-20X the historical average. This project is essential to meet this growing demand and to support our community's economic development.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, which is a significant contribution to our energy needs. With central Ohio's rapid economic growth and the increase in data centers, we cannot afford to fall behind in our energy generation capabilities. Without projects like this, we risk stifling economic growth and facing potential electricity shortages.

Additionally, this project represents a step toward energy independence, as it will produce home-grown, American energy right here in Ohio. By reducing our reliance on foreign energy sources, we can ensure a more secure and stable energy future for our state. I believe this project is vital for the continued prosperity of central Ohio and urge its approval.

Best regards,

James Sanfillipo Jr

jim@sanfillipoproduce.com

1631 Paula Dr

Columbus, OH 43220

Dear OPSB,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a necessary and forward-thinking initiative that I fully support. With central Ohio's electricity demand expected to double between 2018 and 2028, it is clear that we need to increase our energy generation capacity. This project will help meet that demand by generating enough electricity to power 42,000 homes.

As our region continues to grow, with new industries and residents moving in, the need for reliable and affordable energy becomes more critical. PJM Interconnect has warned that we could face electricity shortages due to the retirement of large power plants and increased demand from sectors like electric vehicles and data centers. The Eastern Cottontail Solar Project is a crucial part of addressing this challenge and ensuring that central Ohio has a stable energy supply.

Additionally, solar energy is now the most cost-effective source of power, offering a cheaper alternative to coal, gas, and nuclear energy. By investing in this project, we can keep electricity costs lower for residents and businesses while also contributing to a cleaner and more sustainable energy future. I urge you to approve this project for the benefit of our community.

Sincerely,

David Shull

shulldk@gmail.com

526 Fallis Rd

Columbus, OH 43214

Members of the Ohio Power Siting Board,

I am writing to express my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is facing an unprecedented increase in electricity demand, driven by economic growth and the expansion of data centers. AEP Ohio projects that our region's electricity demand could double by 2028, and we must be prepared to meet this challenge.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, helping to ensure that our energy grid can handle the increased demand. Without projects like this, we risk facing electricity shortfalls that could stifle economic growth and negatively impact residents and businesses in central Ohio.

Furthermore, as coal plants are being decommissioned faster than new energy sources are coming online, the need for renewable energy projects like this is more urgent than ever. The Eastern Cottontail Solar Project represents a sustainable and reliable solution to our region's energy needs. I strongly urge you to support this project for the future prosperity of central Ohio.

I think solar energy is the main energy source (along with wind energy) for the future of our world. Both the sun and the wind are limitless resources. We must figure out a sustainable way to harness these two energy sources on a global level. We have to stop using and depending on fossil fuels just as soon as possible, since they are terrible for the environment as well as a limited resource.

Thank you for your consideration,

Jessica Slates

jessicaslates@gmail.com

348 Kestrel Drive

Blacklick, OH 43004

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is an essential project that I fully support. Central Ohio's electricity demand is projected to grow at an unprecedented rate, with AEP Ohio forecasting an annual demand growth of 20%. This project is critical to ensuring that we have enough energy to meet this demand and support the continued economic growth of our region.

The project will generate enough electricity to power 42,000 homes, contributing significantly to our energy grid. As our region continues to attract new businesses and residents, it is crucial that we have a reliable and sustainable energy supply. PJM Interconnect has warned that without new energy sources, we could face electricity shortfalls due to the retirement of large power plants and increased demand from sectors like electric vehicles and data centers.

The Eastern Cottontail Solar Project also represents a step toward energy independence, as it will produce home-grown, American energy right here in Ohio. This will not only help meet our growing energy needs but also reduce our reliance on foreign energy sources. I believe this project is vital for the future of central Ohio and urge its approval.

Sincerely,

Stephanie Gurwin

stephaniegurwin@gmail.com

2658 Bexley Park Road

Columbus, OH 43209

Dear OPSB,

I am writing to express my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is at a critical juncture, with electricity demand expected to double between 2018 and 2028 due to economic growth and the increase of data centers. This project is essential to ensuring that we have enough energy to meet this growing demand and support the continued development of our region.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, providing a significant boost to our energy grid. Without new energy sources like this, we risk facing electricity shortages that could stifle economic growth and negatively impact residents and businesses in central Ohio.

Furthermore, the decommissioning of coal plants at a faster rate than new energy sources are coming online poses a significant risk to our energy supply. The Eastern Cottontail Solar Project represents a sustainable and reliable solution to this challenge, offering a cleaner and more cost-effective alternative to traditional energy sources. I urge you to approve this project for the benefit of all Ohioans.

Sincerely,

Mike Tenant

michaelttenant@aol.com

1789 Spindler

Hilliard, OH 43026

To Whom It May Concern,

I am writing to encourage the Ohio Power Siting Board to approve the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As central Ohio continues to grow, the demand for electricity is increasing at an unprecedented rate. In fact, AEP Ohio has projected a 20% annual growth in electricity demand. Eastern Cottontail Solar is crucial in meeting this demand and ensuring a stable energy future for our region.

This project will contribute to our energy independence by generating power locally. By reducing our reliance on out-of-state energy imports, we can keep the money and benefits at home. Furthermore, solar energy is now the cheapest source of electricity, making it a smart investment for Ohio – and a key tool to lowering electricity costs.

The environmental benefits of this project cannot be overstated. Solar energy is a non-polluting form of energy generation that will help reduce carbon emissions and preserve land for future agricultural use. I believe the Eastern Cottontail Solar Project is a win-win for our community, and I urge its approval.

Sincerely,

Douglas Mcallister
dlmtemp2014@gmail.com
4185 Winterringer St
Hilliard, OH 43026

Members of the Ohio Power Siting Board,

As a resident of central Ohio, I would like to voice my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Our region is experiencing rapid economic growth, and with that comes an increasing demand for electricity. AEP Ohio has said that the demand for power in central Ohio could be equivalent to all of Manhattan. It is astonishing but true, and it highlights the urgent need for new energy generation projects.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, helping to meet this growing demand. But the benefits of this project go beyond just meeting energy needs. It will also reduce electricity costs by increasing in-state energy production and moving us away from more expensive sources like coal and gas.

Furthermore, this project will create hundreds of jobs for local workers, from construction to long-term operations and maintenance roles. The energy generation benefits combined with the economic and environmental advantages of solar energy make Eastern Cottontail Solar a win-win-win for central Ohio and our entire state.

I urge the OPSB to approve this project.

Thank you for considering my support,

Ieshia Bosley
iebosley1309@gmail.com
1294 Sampson Ave
Columbus, OH 43219

Dear OPSB,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), a utility-scale solar project in Fairfield County, is critical to the central Ohio region. Our part of the state is on the brink of an energy crisis, with AEP Ohio projecting that electricity demand will double by 2028. This project will generate a significant amount of electricity and will provide a much-needed boost to our energy grid.

In addition to addressing the growing demand for electricity, this project will help reduce our state's reliance on imported energy. Ohio currently imports up to a quarter of its energy, which makes us vulnerable to price fluctuations and supply disruptions. By generating power locally, the Eastern Cottontail Solar Project will enhance our energy independence and help stabilize electricity costs.

I urge you to approve the Eastern Cottontail Solar Project for the benefit of our community and our state.

Sincerely,

Richard Moore
rkmoore@dmeconsult.com
5648 Spohn Dr.
Westerville, OH 43081

To Whom It May Concern,

Central Ohio is experiencing rapid growth, and the demand for electricity is increasing accordingly. AEP Ohio has warned that without new energy generation, we could face electricity shortfalls that would stifle economic development.

Fortunately, we have a unique opportunity at our fingertips with the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This proposed utility-scale solar project is essential to ensuring that we have enough power to support this growth.

This project will generate enough electricity to power the equivalent of 42,000 homes, making a significant contribution to our energy grid. Additionally, by producing power locally, we can reduce our dependence on energy imports and lower electricity costs for residents and businesses.

The project is not only vital for meeting our energy needs but will also provide a boost by creating hundreds of jobs. I urge you to approve it.

Best regards,

Cindy Meyers

camey42@hotmail.com

3854 Oakbridge Ln

Dublin, OH 43016

Members of the Ohio Power Siting Board,

I am writing to express my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is facing an unprecedented increase in electricity demand, driven by economic growth and the expansion of data centers. AEP Ohio projects that our region's electricity demand will double, and we must be prepared to meet this challenge.

The clean, affordable power generated from the Eastern Cottontail Solar Project will help ensure that our energy grid can handle the increased demand. In addition, the project will contribute to our state's energy independence by generating home-grown, American energy right here in Ohio.

Please approve this project that will support the long-term sustainability of central Ohio.

Thank you for your consideration,

Ed Sauer
esaver070852@gmail.com
264 W North Broadway St
Columbus, OH 43214

Dear OPSB,

As someone who cares deeply about the future of central Ohio, I support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). With electricity demand in our region expected to significantly increase, it is clear that we need to bring new energy generation projects online in order to meet this growing demand.

This project is not only about meeting demand but also about reducing electricity costs for residents and businesses. Solar energy has become the cheapest source of electricity, and by increasing in-state energy production, we can keep energy costs down while also reducing our reliance on more expensive sources like coal and gas.

Furthermore, the Eastern Cottontail Solar Project will provide economic benefits by creating hundreds of jobs for local workers. These jobs will help support the economic development of our region, making this project a win-win for central Ohio. I strongly urge the OPSB to approve it.

Sincerely,

Vivian Peterson

bike12@ameritech.net

729 Linwood Ave

Columbus, OH 43205

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical initiative that I fully support. Central Ohio is at a pivotal moment in its development, with electricity demand projected to grow at an unprecedented rate. AEP Ohio has indicated that without new energy generation, we could face significant electricity shortages that would negatively impact both residents and businesses.

The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, helping to meet this growing demand and ensure a stable energy future for our region. Additionally, this project will contribute to our energy independence by reducing our reliance on out-of-state energy imports, which can be costly and unreliable.

The environmental benefits of this project are also significant. Solar energy is a clean, renewable resource that will help reduce carbon emissions and protect our environment. The Eastern Cottontail Solar Project is a forward-thinking investment in the future of central Ohio, and I urge you to approve it.

Central Ohio already has an amazing solar science education program & facility in New Albany (solar powered) that was created by the engineering department at The Ohio State University, & later donated to New Albany for education purposes. And the All Saints Episcopal Church in New Albany recently installed solar panels on the church which will save a tremendous amount of money over time as well as the favorable environmental impact, plus a new school building is expected to be constructed with solar power which will be the first in the area. These are just some examples of the huge solar trend in central Ohio.

Best regards,

Jennifer Lopez
jenniferlopez01@myyahoo.com
4289 Vaux Link
New Albany, OH 43054

To Whom It May Concern,

I am writing to show my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is facing a crucial challenge with its growing energy needs, and this project is essential for addressing that issue. The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, helping to meet the region's increasing demand.

In addition to its energy benefits, the project will create over 500 construction jobs and numerous long-term positions in operations and maintenance. This will provide valuable employment opportunities for local workers and stimulate the local economy. By generating power locally, we can also reduce our reliance on imported energy and help lower electricity costs for residents and businesses.

The environmental benefits of this project are also significant. Solar energy is a clean and renewable resource that will help reduce carbon emissions and support a transition to more sustainable energy sources. I urge you to approve the Eastern Cottontail Solar Project.

Best regards,

Debora OrtegaCarr
dortegacarr@gmail.com
181 Ashbourne Rd
Bexley, OH 43209

Dear OPSB,

I am writing to support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The increasing demand for electricity in central Ohio necessitates new energy solutions, and this project is an excellent response to that challenge. By generating enough power to meet the needs of 42,000 homes, the Eastern Cottontail Solar Project will play a crucial role in addressing our energy demands. It also should not be lost that by generating power locally, we can also reduce our reliance on imported energy and help lower electricity costs for the community.

Solar power is a clean, renewable resource that will support a stronger, more sustainable future.

Sincerely,

Nick Conkle

nickmax_3@hotmail.com

875 Kenridge Ct

Columbus, OH 43220

To Whom It May Concern,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). With central Ohio's electricity demand projected to double by 2028, it is crucial that we invest in new energy projects to meet this growing need. The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, providing a significant boost to our energy infrastructure.

The project will also offer substantial economic benefits. It will create over 500 construction jobs and numerous long-term positions in operations and maintenance, supporting local employment and economic growth. Additionally, by generating power locally, we can reduce our dependence on imported energy and help lower electricity costs for residents.

Furthermore, the environmental impact of solar energy is highly positive. Solar power is a clean and renewable resource that will help reduce carbon emissions and contribute to a healthier environment. I strongly urge you to approve the Eastern Cottontail Solar Project for the benefit of our community and the environment.

Coal and petroleum will run out. Plus, both are dirty energy. We must continue building for the future energy needs, which will rely greatly on solar and wind.

Best regards,

Geri Rousculp
gr58@earthlink.net
1045 kenley Ave
Columbus, OH 43220

Members of the Ohio Power Siting Board,

I am writing to voice my strong support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As central Ohio faces an anticipated doubling of electricity demand by 2028, this project is vital for meeting our region's growing energy needs. The project's capacity to generate enough power to support 42,000 homes will be instrumental in ensuring a reliable and sufficient energy supply.

The economic impact of the project is also noteworthy. It will create over 500 construction jobs and numerous long-term positions in operations and maintenance, providing important employment opportunities for local workers. By generating power locally, we can also reduce our reliance on imported energy and help lower electricity costs for residents and businesses.

In addition to the economic benefits, the environmental advantages of solar energy are significant. Solar power is a clean and renewable resource that will help reduce carbon emissions and contribute to a healthier environment. The project aligns with our community's commitment to sustainability and environmental stewardship.

Furthermore, the project will help address the challenges associated with the retirement of older coal power plants and the growing demand for electricity from new technologies. By investing in solar energy, we are taking proactive measures to secure a stable and sustainable energy future.

I strongly encourage you to approve the Eastern Cottontail Solar Project for the benefit of our community and the environment.

Thank you for your consideration,

Alexander Mall-Graves
alexiasagd@gmail.com
5196 Cimarron Heights Way
Columbus, OH 43228

Dear OPSB,

I am writing to express my enthusiastic support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). With central Ohio's electricity demand expected to double by 2028, it is imperative that we invest in projects that can meet this increasing need. The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, making it a crucial component of our energy strategy.

The project will also have significant economic benefits for our community. It will create over 500 construction jobs and numerous long-term positions in operations and maintenance. These job opportunities will support local workers and stimulate the local economy. Additionally, by generating power locally, the project will help reduce our reliance on imported energy sources and contribute to lower electricity costs for residents and businesses.

Moreover, the environmental benefits of solar energy are substantial. Solar power is a clean, renewable resource that will help reduce carbon emissions and support a more sustainable energy future. This project aligns with our community's commitment to environmental protection and sustainability.

In addition to the economic and environmental benefits, the project addresses the challenges posed by the retirement of older coal power plants and the growing demand for electricity from new technologies, such as data centers and electric vehicles. By investing in solar energy, we are taking proactive steps to ensure a stable and reliable energy supply for the future.

Furthermore, the Eastern Cottontail Solar Project will contribute to the long-term sustainability of our energy infrastructure. As coal generation is decommissioned at a faster rate than new energy sources are introduced, this project represents a critical investment in the future of our energy grid.

I strongly urge you to approve the Eastern Cottontail Solar Project. It represents a vital step toward meeting our energy needs, supporting our local economy, and protecting our environment.

Sincerely,

Richard Abel
richardabel1944@gmail.com
2969 Essington Dr
Dublin, OH 43017

Dear OPSB,

Addressing the electricity demand in central Ohio is a pressing concern, and the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a crucial step in that direction. The project's capacity to generate enough electricity for 42,000 homes will significantly contribute to meeting our region's growing energy needs.

The project also promises considerable economic benefits. It will create over 500 construction jobs and provide long-term positions in operations and maintenance, boosting local employment.

By generating energy locally, we can not only reduce our reliance on imported sources and help lower electricity costs, but we can also keep money and resources local.

Additionally, as traditional power plants are decommissioned, the Eastern Cottontail Solar Project will help fill the gap in energy generation, ensuring a stable and reliable energy supply for the future.

I urge you to approve this important project for the benefit of our community and environment.

Best regards,

Dareen Wearstler
betterearthproducts@gmail.com
1549 Northcrest
Columbus, OH 43220

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) presents a valuable opportunity to address the anticipated doubling of electricity demand in central Ohio by 2028. This project's ability to power 42,000 homes is a crucial contribution to our energy infrastructure.

Beyond its energy generation capabilities, the project will create over 500 construction jobs and numerous long-term positions in operations and maintenance, providing a significant boost to the local economy. Additionally, local energy production will reduce our dependence on imported sources and help keep electricity costs down.

By approving the Eastern Cottontail Solar Project, we are making a commitment to both economic growth and environmental stewardship. I strongly support it.

Sincerely,

L Shirey

lindas947@gmail.com

4386 Shirlene

Grove City, OH 43123

To Whom It May Concern,

As a resident of Central Ohio, I am writing in support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project is an innovative response to our region's growing energy and economic challenges. We need more power on our grid and this will help.

With demand for electricity projected to double between 2018 and 2028, and Fairfield County anticipating 56,000 new residents by 2050, Central Ohio must expand its energy generation capacity. Eastern Cottontail Solar addresses these needs by producing clean, renewable energy while minimizing environmental impacts.

This project also offers economic benefits. More than 500 construction jobs will be created, with a focus on hiring from local communities. Additionally, the indirect economic ripple effects will bolster the region's economy.

I encourage the Ohio Power Siting Board to approve Eastern Cottontail Solar.

Thanks for your time and attention,

Clifford Glover

c_glover61@att.net

1755 Halleck Pl

Columbus, OH 43209

Ohio Power Siting Board,

I am pleased to support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project is essential to ensure that Central Ohio can meet its future energy demands sustainably and affordably.

Central Ohio faces unique challenges with its rapid economic expansion. AEP Ohio has compared our energy growth trajectory to Manhattan's, and PJM Interconnect warns of potential energy shortages due to the decommissioning of coal plants. The typical amount of load growth was expected to be 1%-2% each year, but that is now believed to be closer to 20% each year. The Eastern Cottontail Solar Project is a proactive solution, capable of powering the equivalent of 42,000 homes and strengthening our grid with locally produced electricity.

Your approval of this project will help safeguard Ohio's energy future while driving local economic growth.

Thank you,

Mary Hart
maheha57@gmail.com
85 Winthrop Rd
Columbus, OH 43214

To the Ohio Power Siting Board,

I urge you to get on board with the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), a critical step toward securing Central Ohio's energy future.

Electricity demand in our region has outpaced expectations, with growth nearing 20% annually compared to historical rates of just 1%-2%. This increase, coupled with the retirement of coal-fired power plants, places significant pressure on our energy grid. The Eastern Cottontail Solar Project offers an effective solution, providing clean, renewable energy to meet these demands while reducing Ohio's reliance on imported electricity.

PJM Interconnect, the operator of Ohio's electricity grid, cautions that we could face power shortfalls due to the retirement of major power plants, coupled with increasing demand from data centers, new industries, and the expansion of electric vehicles.

Thank you for your consideration of this critical project.

I support the Eastern Cottontail Solar Project in terms of our growing population and expanding energy needs. The project will also add jobs for Ohioans, so it makes sense in multiple ways.

Sincerely,

Karin Davidson

karincecile@gmail.com

326 Clinton Heights Avenue

Columbus, OH 43202

Dear Members of the Ohio Power Siting Board,

I am writing to express my commitment to the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio's future depends on innovative projects like this one.

Historically, Ohio has relied heavily on coal and imported energy to meet its electricity needs. With up to 25% of the state's power currently imported, it's time to prioritize local, sustainable energy solutions. The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, providing a much-needed boost to the regional grid while enhancing energy independence.

Additionally, this project aligns with our region's economic goals. It will support new businesses and ensure Fairfield County is prepared for its anticipated population growth by 2050. The land can also return to agricultural use at the end of the project, showcasing its long-term environmental compatibility.

Thank you for supporting this essential development.

We need to continue the growth and reliance on renewable energy sources including solar. Please support approval of this project. It has many practical benefits as well as improving the environment

Best regards,

William Wright

joannwarrenwright@yahoo.com

3867 Security Dr

Grove City, OH 43123

Dear Members of the Ohio Power Siting Board,

The approval of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is imperative for our community. This project offers a critical solution to the energy challenges Central Ohio is facing as demand continues to rise.

With rapid industrial expansion and a growing population, electricity usage in Central Ohio is outpacing supply. AEP Ohio has stated that demand is expected to double in the decade leading up to 2028. The Eastern Cottontail Solar Project will generate enough energy to power 42,000 homes, ensuring reliability for residents and businesses.

PJM Interconnect, which oversees the grid in Ohio, has raised alarms about potential electricity shortages driven by the retirement of large power plants and rising energy needs from data centers, new manufacturing, and the growth of electric vehicles. It is investments like these that strengthen local communities while building a sustainable future.

Thank you for considering this vital initiative.

Sincerely,

Faith Davis

fdavis469@yahoo.com

1533 Covina Dr

Columbus, OH 43228

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a forward-looking solution to Central Ohio's growing electricity needs. I strongly back its approval. In a usual year, it is normal to expect 1%-2% in load growth year over year, but it is now believed that the average growth will be closer to 20% a year.

With coal generation being decommissioned faster than it is replaced by alternative energy, Ohio risks falling short in meeting electricity demand. Solar energy is not only reliable but also cost-effective. Eastern Cottontail Solar will generate homegrown electricity, helping Ohio reduce its dependence on imported power, which accounts for up to a quarter of our energy supply.

This project will also create hundreds of jobs during construction and operation, providing opportunities for local workers. In addition, it aligns with long-term environmental goals, as the land used for solar generation can eventually return to agricultural use.

I encourage the Board to approve this important project for the future of Central Ohio.

Thank you,

Frances Shyjka
pennys112@yahoo.com
5748 Jardin Place
Columbus, OH 43213

Ohio Power Siting Board,

I'm writing to urge you to get behind the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This initiative is a crucial step toward addressing Central Ohio's energy needs and supporting economic growth.

The demand for electricity in our region has grown exponentially, driven by industrial expansion and an increasing population. With Fairfield County anticipating 56,000 new residents by 2050, it's clear we need additional energy capacity. This project will generate clean, affordable power for 42,000 homes, helping ensure reliable service for families and businesses alike.

Equally important are the economic opportunities this project provides. Eastern Cottontail Solar strengthens our workforce while driving growth in nearby communities.

Please approve this project to secure our region's energy and economic future.

Thanks,

Julie Keil
keil8558@gmail.com
50 E Whittier St
Columbus, OH 43206

To the Ohio Power Siting Board,

As you review Case #24-0495-EL-BGN, I hope you will approve the Eastern Cottontail Solar Project. It is a crucial investment in Central Ohio's energy reliability and economic growth.

Currently, Ohio imports up to 25% of its energy. This reliance leaves us vulnerable to supply disruptions and higher costs. Eastern Cottontail Solar will produce clean, affordable electricity, helping reduce dependence on imported power while powering 42,000 homes in the region.

Additionally, solar energy is environmentally friendly and allows the land to return to agricultural use after the project's lifecycle.

Please support this essential project to secure a brighter future for our region.

Thanks for your consideration,

Marian Shemberg
shemberg.3@osu.edu
3500 Trillium Crossing
Columbus, OH 43235

Ohio Power Siting Board,

I'm writing today to express my enthusiastic support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). Central Ohio is facing an unprecedented demand for electricity, and this project is an essential part of the solution.

With energy needs in the region predicted to double within the next decade, this project will help ensure we don't face future shortages that could stifle growth and innovation. By generating enough clean energy to power 42,000 homes, the Eastern Cottontail Solar Project will significantly contribute to our energy supply, alleviating strain on the grid and reducing reliance on imported power.

PJM Interconnect, the organization managing Ohio's grid, has expressed concern about electricity shortfalls due to the decommissioning of large power plants and the increasing energy demands from data centers, new manufacturing, and electric vehicles.

I encourage the board to approve this vital project.

Thanks for your time,

Teresa Carstensen
eccentric@pobox.com
2423 Indiana Ave
Columbus, OH 43202

To Whom It May Concern,

As an advocate for sustainable development and reliable energy in Central Ohio, I am fully in favor of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project is not only a critical step in addressing growing electricity demand but also an opportunity to provide lasting economic benefits to our community.

AEP Ohio's forecast for the region suggests a dramatic increase in demand due to the expansion of new industries and residential development. The Eastern Cottontail Solar Project will help meet this demand by generating enough energy to power 42,000 homes. This cleaner energy source will also reduce our dependency on coal and outside energy sources.

The job opportunities created by this project are significant. With over 500 construction jobs, plus long-term operational and maintenance roles, this project will provide a much-needed economic boost to Central Ohio.

Please approve this important project for the future of our region.

Sincerely,

Nolan Harshaw

noonan.harshaw@gmail.com

741 Oak St.

Columbus, OH 43205

To the Ohio Power Siting Board,

I am writing to show my full belief in the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), a vital initiative for addressing the rising energy demands of Central Ohio.

As the demand for electricity continues to rise, partially due to rapid technological and industrial growth, Ohio must invest in new sources of power. If the state doesn't, businesses moving in will be forced to go elsewhere.

The Eastern Cottontail Solar Project will provide enough clean energy to power 42,000 homes, reducing our reliance on external energy imports, which currently make up as much as 25% of our supply. AEP is predicting average growth will be nearly 20% each year, when historically it was expected to be as high as 2%.

Your approval of this project will have a lasting positive impact on our community's economic and environmental future.

I have enjoyed electricity, all my life in one way or another, and at my time of life, 85, what's a little more going to hurt. What a smooth little editor.

Thanks for your attention,

Jonathan Mensel
jmensel@gcfn.org
169 Chase Rd.
Columbus, OH 43214

Ohio Power Siting Board,

As an Ohio resident deeply concerned about our state's energy future, I am writing to endorse without reservation the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). With energy demand rapidly increasing, this project offers a sustainable and forward-thinking solution.

The rapid growth in Central Ohio's population, coupled with the expansion of industries like data centers, requires an urgent investment in clean energy infrastructure. The Eastern Cottontail Solar Project will generate enough electricity to power 42,000 homes, helping to prevent potential energy shortages.

I respectfully urge the Board to approve this crucial project for Ohio's future.

Thanks for your time,

Dennis Frisby
frisbycolumbus@aol.com
3476 Fishinger Rd
Columbus, OH 43221

Dear Ohio Power Siting Board,

The growing demand for electricity in Central Ohio is clear, and the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) stands out as a critical solution. Ohio's energy needs are projected to double over the next decade, a challenge that can only be met by diversifying our energy sources.

This solar project will generate enough electricity to power 42,000 homes, helping to mitigate potential shortages caused by the decommissioning of coal plants and the growing demand from industries like data centers and electric vehicles. By investing in solar power, we also take a major step toward energy independence, reducing our reliance on imported energy. Solar energy will also reduce carbon emissions.

In addition to energy benefits, the project will create more than 500 local construction jobs and many long-term positions, providing a significant boost to Ohio's workforce.

I strongly encourage the approval of this vital project to ensure Ohio's energy future is secure and sustainable.

Thanks for your time,

Joanne Leussing
jleussing@gmail.com
5155 N High St
Columbus, OH 43214

Ohio Power Siting Board,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) represents an essential step toward addressing the growing energy needs in Central Ohio. With electricity demand expected to double by 2028, it is vital that we invest in clean and sustainable energy sources.

This solar project will generate enough power to meet the needs of 42,000 homes, helping to alleviate the pressures on Ohio's energy grid as industries such as data centers and electric vehicles drive demand. Solar is now the most cost-effective source of energy, which means that this project will also help reduce electricity costs for Ohioans.

In addition to providing clean energy, the project will create over 500 construction jobs and numerous long-term maintenance and operational positions. The local economy will greatly benefit from this investment.

I urge the Ohio Power Siting Board to approve the Eastern Cottontail Solar Project and help secure a brighter, more sustainable future for Ohio.

Sincerely,

Thomas Fisher
thomasfish1@gmail.com
155 W Main St.
Columbus, OH 43215

To Whom It May Concern,

Ohio is on the verge of a significant energy transition, and the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is an integral part of this change. As the state faces increasing electricity demand, especially from data centers and new manufacturing industries, we need projects like this to ensure that the grid can keep up.

The Eastern Cottontail Solar Project will generate clean, renewable power to meet the needs of 42,000 homes, helping to address the anticipated demand spike. Additionally, this project will contribute to Ohio's energy independence by producing locally generated power, reducing our reliance on imported energy. This will also help the environment by reducing carbon emissions.

I encourage the Board to approve this project for the good of Ohio's energy future and local communities.

We need to produce more energy efficient electric for all, and expand solar for all the new companies that are being built from the IJA.

Best regards,

Mindy Coffey

mindycoffey@gmail.com

644 Jaeger St

Columbus, OH 43206

Ohio Power Siting Board,

The increasing demand for electricity in Central Ohio cannot be ignored, and the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) provides a solution that will benefit both the environment and the economy.

With electricity consumption expected to double over the next decade, due in part to the expansion of data centers and the growing number of electric vehicles, projects like Eastern Cottontail are essential. The project will generate enough electricity to power 42,000 homes, providing clean energy and reducing the strain on the grid. Solar energy is now one of the cheapest forms of electricity generation, making it an affordable solution for Ohio residents.

Moreover, the Eastern Cottontail Solar Project will create hundreds of construction jobs, as well as long-term positions, which will contribute to local economic growth.

This is an opportunity we can't afford to pass up. Please approve the project.

Solar replaces acres a forest, offsets barrels of oil and emits zero carbon. Solar is a responsible solution that additionally saves thousands of dollars with a fixed-cost.

Thank you,

Jonathan Kiner

finderoneilc@gmail.com

3251 Brice Rd

Columbus, OH 43110

To the Ohio Power Siting Board,

Ohio is at a crossroads in its energy future, and the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) presents a critical opportunity to address our state's growing energy needs while creating jobs and fostering economic growth.

As AEP Ohio forecasts, electricity demand in the region is set to double by 2028, largely driven by the expansion of industries like data centers and the rise of electric vehicles. The Eastern Cottontail Solar Project will help meet this increased demand by generating enough power to supply 42,000 homes. This will reduce pressure on the grid and decrease the need for energy imports.

The project will also help lower electricity costs, as solar energy is now the most affordable energy generation option, and it will generate over 500 construction jobs, with long-term positions to follow.

For the future of Ohio's energy needs and economic well-being, I strongly support this project and ask that the Board approve it.

Sincerely,

Sue McKeown

mckeownsw@duck.com

4122 Blendon Point Dr.

Gahanna, OH 43230

To Whom It May Concern,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a timely and essential solution to meet the need for more energy in the state.

Electricity demand in Ohio is projected to double by 2028, and with more data centers and electric vehicles driving consumption, we must invest in renewable energy. The Eastern Cottontail Solar Project will generate enough electricity to power tens of thousands homes, contributing to a cleaner, more reliable energy supply.

Additionally, the project will create more than 500 construction jobs and numerous long-term positions, contributing to local economic growth and workforce development.

I fully support the Eastern Cottontail Solar Project and encourage the Ohio Power Siting Board to approve it to ensure a sustainable future for Ohio.

Sincerely,

Gail Larned

larnedmarlow@gmail.com

144 S Monroe Ave

Columbus, OH 43205

Dear Ohio Power Siting Board,

The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) offers a much-needed solution to the growing energy demands in Central Ohio. With the forecasted doubling of electricity consumption by 2028, primarily driven by industries such as data centers and electric vehicles, the project is crucial for meeting the future energy needs of our region.

Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment. Solar is now the most affordable form of electricity generation, making this project a smart investment for both the environment and local communities.

I strongly urge the Ohio Power Siting Board to approve the Eastern Cottontail Solar Project for the good of Ohio's economy and energy future.

he solar panels on my house work well. We must move away from reliance on carbon based fuels.

Thanks for your time,

Ruth Seggerson

ruthsegg@hotmail.com

6603 Lisa Marie Rd

Columbus, OH 43229

To the Ohio Power Siting Board,

Ohio's growing energy needs require bold and forward-thinking solutions, which is why the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) should be approved. Central Ohio's electricity demand is set to surge, and it is crucial that we invest in renewable energy sources like solar.

The energy generated from the project will help alleviate pressure on the grid as new industries increase electricity consumption. Solar energy is also the most affordable form of electricity generation, making it an economically sensible choice.

The local workforce stands to benefit directly from this significant investment in Central Ohio's energy infrastructure with more economic opportunities and growth.

I urge you to approve this project to support Ohio's economic growth, energy security, and environmental sustainability.

Best regards,

Nancy Wardwell

wardwell.2@osu.edu

1032 Roche Ct N

Columbus, OH 43229

Ohio Power Siting Board,

As Ohio continues to grow, particularly in Central Ohio, the demand for electricity is rapidly increasing. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) provides a solution that will meet this demand while supporting economic development and creating jobs. Without reliable energy development, our economic development will be stilted.

This project will generate clean, affordable electricity that can power 42,000 homes. With energy demand expected to double by 2028, particularly from data centers and electric vehicles, this solar development is crucial for ensuring that we can meet future needs without putting undue strain on the grid.

In addition to providing much-needed power, this project will create over 500 construction jobs, as well as a significant number of indirect jobs. These positions will be filled by local Ohioans, ensuring that the benefits of this project stay within the community.

Given Ohio's growing need for reliable, affordable energy and the jobs this project will create, I strongly encourage the approval of the Eastern Cottontail Solar Project.

Sincerely,

Debra Drew

drewdebra33@gmail.com

3129 Hillgate rd

Columbus, OH 43207

Dear Ohio Power Siting Board,

With electricity demand set to double by 2028, Central Ohio must take proactive steps to ensure its energy needs are met. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical part of the solution, offering both environmental and economic benefits to the region.

Solar power is not only the cleanest source of energy but also the most affordable, ensuring that Ohioans will benefit from lower electricity costs. Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment.

This project will stimulate local economies and provide valuable work for Ohioans, particularly as demand for jobs in clean energy continues to grow.

I strongly urge the Ohio Power Siting Board to approve this important project, which will contribute to Ohio's long-term energy security and economic prosperity.

Thanks for your consideration,

Jan Brittan
skamandercat@gmail.com
330 Clinton St
Columbus OH, 43202

Dear Ohio Power Siting Board,

With electricity demand set to double by 2028, Central Ohio must take proactive steps to ensure its energy needs are met. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical part of the solution, offering both environmental and economic benefits to the region.

Solar power is not only the cleanest source of energy but also the most affordable, ensuring that Ohioans will benefit from lower electricity costs. Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment.

This project will stimulate local economies and provide valuable work for Ohioans, particularly as demand for jobs in clean energy continues to grow.

I strongly urge the Ohio Power Siting Board to approve this important project, which will contribute to Ohio's long-term energy security and economic prosperity.

Science data overwhelmingly tells us if we do not turn to renewables faster, global warming will kill off many species of vital plants and animals, leave HUMANS quite hot, cause any disasters and prompt mass migrations and wars for resources even more than we now see. It will only cost more to build renewable infrastructure when the planet is hotter. Fossil fuels are limited, so WE MUST transition away from them anyway. Why wait?

Thanks for your consideration,

Anne Parsons

anneparsons1127@gmail.com

1836 Ridgebury Dr.

Hilliard, OH 43026

Dear Ohio Power Siting Board,

With electricity demand set to double by 2028, Central Ohio must take proactive steps to ensure its energy needs are met. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical part of the solution, offering both environmental and economic benefits to the region.

Solar power is not only the cleanest source of energy but also the most affordable, ensuring that Ohioans will benefit from lower electricity costs. Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment.

This project will stimulate local economies and provide valuable work for Ohioans, particularly as demand for jobs in clean energy continues to grow.

I strongly urge the Ohio Power Siting Board to approve this important project, which will contribute to Ohio's long-term energy security and economic prosperity.

This is something that we really need and it will create new jobs.

Thanks for your consideration,

Jennifer Combs

combsj47@yahoo.com

2081 Harwitch Rd,

Columbus, OH 43221

Dear Ohio Power Siting Board,

With electricity demand set to double by 2028, Central Ohio must take proactive steps to ensure its energy needs are met. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical part of the solution, offering both environmental and economic benefits to the region.

Solar power is not only the cleanest source of energy but also the most affordable, ensuring that Ohioans will benefit from lower electricity costs. Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment.

This project will stimulate local economies and provide valuable work for Ohioans, particularly as demand for jobs in clean energy continues to grow.

I strongly urge the Ohio Power Siting Board to approve this important project, which will contribute to Ohio's long-term energy security and economic prosperity.

Thanks for your consideration,

Anthony Hatfield

ajhatf@yahoo.com

616 E. Columbus Street

Columbus, OH 43206

Dear Ohio Power Siting Board,

With electricity demand set to double by 2028, Central Ohio must take proactive steps to ensure its energy needs are met. The Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) is a critical part of the solution, offering both environmental and economic benefits to the region.

Solar power is not only the cleanest source of energy but also the most affordable, ensuring that Ohioans will benefit from lower electricity costs. Land used for solar development can be preserved and returned to agricultural use at the end of the project's useful life, as solar projects are a safe, non-polluting form of energy generation that do not impede the welfare of the public or the environment.

This project will stimulate local economies and provide valuable work for Ohioans, particularly as demand for jobs in clean energy continues to grow.

I strongly urge the Ohio Power Siting Board to approve this important project, which will contribute to Ohio's long-term energy security and economic prosperity.

Thanks for your consideration,

Kaylee Patton

kaylee_patton@yahoo.com

1629 E Cooke Rd,

Columbus, OH 43224

Dear OPSB,

I am writing in strong support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project stands as a forward-thinking initiative that balances the needs of our local agricultural community with the demand for clean energy. By using dual-use land for solar energy production and sheep grazing, Eastern Cottontail will help preserve Fairfield County's farming heritage.

The integration of sheep grazing to manage vegetation on the project site not only keeps the land in agricultural use but also helps support the local sheep industry, which has seen declining numbers in recent years. This project will directly contribute to agricultural jobs and help keep the project land in agricultural use.

Moreover, the project's commitment to providing more than \$80 million in long-term revenue for schools, police, and other critical services in Fairfield County will have a lasting positive impact on our community. I believe the economic, environmental, and farming benefits of this project are undeniable, and it sets an important precedent for how clean energy can coexist with agriculture.

Thank you for considering my thoughts on this matter. I strongly encourage you to approve the Eastern Cottontail Solar Project.

Sincerely,

Joe Uhl

bear189740@gmail.com

11923 Poplar Creek Road
Baltimore, OH 43105

To Whom It May Concern,

I support the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN) and its potential to contribute significantly to Fairfield County and the state of Ohio. The project's commitment to dual-purpose use of land for both solar energy generation and sheep grazing offers a unique solution that benefits both the environment and our local farmers.

The project will help to reinvigorate the American sheep and lamb industry, which the US is now a net importer of these products. By providing a steady stream of income for farmers and a natural method of vegetation management, this project is an example of how agriculture and renewable energy can work together. It will support agricultural growth, while also contributing to regional markets for dairy, meat, and wool.

Thank you for your time and consideration.

Best regards,

Dave Lewis

cash_pit23@yahoo.com

12583 Sutton St

Pickerington, OH 43147

To Whom It May Concern,

I'm writing to express my full support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). One of the most exciting aspects of this project is its use of solar grazing to manage vegetation.

Sheep grazing will be a key part of the project's operations, allowing the land to remain in agricultural use while the solar panels generate clean energy. This dual-use approach benefits local farmers by creating new agricultural jobs and supporting the sheep industry, which has struggled in recent years. It also contributes to the local economy by providing natural products like meat, wool, and dairy to local markets.

On top of that, Eastern Cottontail will bring in millions of dollars in revenue for Fairfield County, helping to fund schools, police, and other vital services. I strongly believe this project represents the future of sustainable land use in Ohio.

Thank you for your consideration.

Best regards,

Ben Walters

bcwalters3@gmail.com

2478 Crawfis Rd SE

Lancaster, OH 43130

Dear members of the Ohio Power Siting Board,

I support the Eastern Cottontail Solar Project and the benefits it will bring to Fairfield County and our state. The project represents an important step towards preserving farmland while advancing clean energy, and its commitment to incorporating sheep grazing further enhances its value to our community.

Sheep grazing at the site ensures that agricultural use will be maintained at the project site. This will support local farming jobs and will help preserve the agricultural heritage of Fairfield County. It's a prime example of how solar energy can coexist with traditional farming practices to the benefit of both.

Moreover, the project will generate significant local economic benefits, including more than 500 construction jobs and long-term operational roles. These opportunities will provide a major boost to our community.

Thank you for considering this important initiative.

Thank you,

John Patton

jpatton1617@gmail.com

511 Shasta Dr

Lancaster, OH 43130

OPSB,

I fully support the Eastern Cottontail Solar Project and its innovative approach to land use, which integrates sheep grazing to manage vegetation. This dual-use strategy will not only benefit the solar facility but also promote local farming.

The project's commitment to agriculture ensures the land remains in productive use, supporting the local sheep industry at a time when the number of American sheep and lambs is at its lowest. It's an excellent way to balance renewable energy development with the needs of the farming community.

Additionally, the project will provide much-needed tax revenue for local schools and public services, generating \$1.98 million annually.

Thanks for your time and consideration.

Brenda Kerr

hkerr55@yahoo.com

10164 Busey Road NW

Canal Winchester, OH 43110

To whom it may concern,

I support the Eastern Cottontail Solar Project, and am especially impressed by their commitment to use sheep grazing to manage vegetation at the site and support local agriculture.

The project will provide a new opportunity for farmers in Fairfield County to expand the sheep industry, contributing dairy, meat, and wool to markets. This dual-use approach is an efficient way to use the land while ensuring environmental benefits like improved soil health and biodiversity.

I urge you to approve the project, as it offers both economic and environmental advantages for the community.

Thanks,

Teresa Speakman

fullcirclepeace@gmail.com

870 E Mulberry St

Lancaster, OH 43130

Dear Ohio Power Siting Board,

I am writing in support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project is notable not only for its clean energy generation but also for its creative use of sheep grazing to manage the project site.

By allowing sheep to graze on the land, Eastern Cottontail will keep the land in agricultural use, helping to grow Ohio's sheep industry and create jobs for local farmers. The dual-use of this land benefits both the environment and the local economy, as the project provides a natural way to control vegetation while supporting the agricultural heritage of Fairfield County.

The project will also generate substantial revenue for the county, ensuring that our schools and other critical services are well-funded for years to come. This combination of economic, environmental, and agricultural benefits makes the Eastern Cottontail Solar Project a huge win for Fairfield County and for Ohio.

Thank you for your time and consideration.

I believe in clean energy.

Sincerely,

Denise DiTraglia

dqddrake@yahoo.com

204 Jamie Lynn Circle

Pickerington, OH 43147

To Whom It May Concern,

I'm writing to share my enthusiastic support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project offers a forward-looking solution to some of Ohio's most pressing challenges: the need for renewable energy and the preservation of our agricultural heritage.

By incorporating sheep grazing as part of its vegetation management plan, Eastern Cottontail will ensure that the land remains in productive agricultural use. This approach supports local farmers and the sheep industry, which has seen a decline in recent years. Additionally, the project will provide secure, long-term income to farmers, allowing them to maintain their land for future generations.

The project also promises to generate significant financial benefits for Fairfield County, including millions in revenue for critical services. This investment in our community will have lasting positive effects, making this project a win-win for both the environment and the local economy.

I encourage the Ohio Power Siting Board to approve the Eastern Cottontail Solar Project.

No outside oil-funded special-interest lobby should be able to tell our farmers what to do or not do with their own property.

Thank you,

Dean Lee

dleemdphd@att.net

2561 Sitterly Road

Canal Winchester, OH 43110

Ohio Power Siting Board,

The Eastern Cottontail Solar Project deserves your support, not just for its commitment to clean energy but for its innovative use of sheep grazing to manage vegetation. This approach ensures that agricultural practices are maintained, benefiting local farmers and the sheep industry.

Additionally, by creating more than 500 construction jobs and additional long-term positions, the project will boost the local economy. Furthermore, it provides a sustainable, environmentally friendly way to preserve farmland for future use.

Please approve this important project that supports both agriculture and clean energy.

It's time for Ohio to catch up to the rest of the world.

Sincerely,

Charles Salmons

salmonius73@gmail.com

12886 Coventry Ave

Pickerington, OH 43147

To the Ohio Power Siting Board,

I support the Eastern Cottontail Solar Project because it represents a unique opportunity to combine renewable energy with agricultural use. By incorporating sheep grazing to manage vegetation, the project ensures that farmland remains productive, not just for clean energy generation, but for agriculture as well. It represents a unique opportunity for efficient, effective dual-land use in our county.

This dual-use model supports local farmers, helps to grow Ohio's sheep industry, and enhances plant growth and biodiversity. Moreover, the project's economic benefits, including revenue for schools and local services, make it an invaluable addition to our community.

Please consider the positive impact this project will have on Fairfield County.

Thanks,

Ida Cecchini
ida.cecchini@gmail.com
13525 Newark Drive NE
Millersport, OH 42046

To Whom It May Concern,

I'm writing to offer my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). The project's innovative use of sheep grazing is a highlight that makes this solar initiative stand out.

Sheep will be used to manage vegetation across the site, ensuring that the land remains in agricultural use. This dual-use approach helps support local farmers, allowing them to maintain agricultural activity while contributing to the growth of Ohio's sheep industry. This type of cooperation between clean energy projects and agriculture is exactly what our community needs to thrive.

Additionally, the project will create hundreds of construction jobs and generate significant revenue for Fairfield County's schools and public services. It's clear to me that Eastern Cottontail will have a lasting, positive impact on our local economy and environment.

I encourage the approval of this project.

Thank you,

Wayne Conway

wkconway@yahoo.com

12636 Greenlawn Ave NE

Millersport, OH 43044

To Whom It May Concern,

I'm writing in support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN), a project that promises to bring clean energy and agricultural benefits to our community. By incorporating sheep grazing into its operations, Eastern Cottontail is ensuring that the land will continue to serve an agricultural purpose, while also generating renewable energy that will benefit Ohio.

The project's dual-use approach is a win for both local farmers and the environment. Solar grazing helps to manage vegetation naturally, supports local sheep farming, and improves the health of the soil. This innovative combination of clean energy and agriculture sets a positive example for future projects in Ohio.

Additionally, the economic benefits—particularly the \$1.98 million in annual revenue for schools and emergency services—are significant and will help support the long-term growth of Fairfield County. I wholeheartedly support this project and hope to see it approved.

Thank you for your consideration.

As a sheep producer looking to break into solar grazing, I am strongly in favor of this.

Best regards,

Stephen Toth
stephen.j.toth12@gmail.com
4125 Jacobs Ladder Rd SW
Lancaster, OH 43130-8578

OPSB,

I am writing to voice my support for the Eastern Cottontail Solar Project. The project's innovative use of sheep grazing at the project site will ensure that the land remains in active agricultural production while contributing to clean energy production.

By working with local farmers, Eastern Cottontail will boost the sheep industry and promote agricultural growth. Additionally, the project will generate revenue for local schools and services, making it a comprehensive economic win for Fairfield County.

This project is a valuable opportunity for our community, and I hope you will support its approval.

Thank you for your time and consideration,

Ira Weiss

iraweiss@hotmail.com

11735 Eddington Avenue

Pickerington, OH 43147

To whom it may concern,

The Eastern Cottontail Solar Project is an essential addition to Fairfield County. Its commitment to integrate sheep grazing at the project site shows a thoughtful approach to maintaining agriculture while advancing clean energy goals.

Sheep grazing at Eastern Cottontail will support local farmers, provide economic benefits, and support environmental health through improved soil and plant management. This dual-use of the land is a practical solution for balancing renewable energy with agricultural needs.

Please approve this valuable project.

Sincerely,

Philip Steiger

phlsteiger@gmail.com

951 Adara Drive

Columbus, OH 43240

Dear members of the Ohio Power Siting Board,

Eastern Cottontail Solar represents an important opportunity for Fairfield County and the state of Ohio, and I am writing to register my support for this important project. The company recently announced that they will utilize sheep grazing to manage vegetation at the project site. This is energy and agriculture working together!

This dual-use approach will help local farmers expand the sheep industry and bring economic benefits to Fairfield County. Sheep grazing also has environmental benefits, including improved plant growth, soil health, and biodiversity, as well as reduced erosion and water consumption.

Please consider the positive impact this project will have on our community, on local agriculture, and on the need to meet increasing demand for energy.

Sincerely,

Jeri Elder

jeri_elder@hotmail.com

8165 Fosnaugh School Rd SW
Stoutsville, OH 43154

OPSB,

I am writing to express my full support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project represents a groundbreaking approach to clean energy generation and land management in Fairfield County.

By utilizing sheep grazing to manage vegetation, the project supports both the environment and our local agricultural community. Sheep farming is a key part of Ohio's agricultural heritage, and Eastern Cottontail's commitment to sheep grazing will help boost our sheep industry while maintaining the land in productive use.

The financial benefits of this project, including the millions in revenue it will generate for schools, police, and fire departments, will have a lasting impact on our community. I am excited to see a project that aligns so closely with both our economic and environmental goals.

Thank you for your time and consideration. I strongly encourage you to approve this project.

We need to be responsible for the environment we leave our children and grandchildren by creating renewable energy now. This is a common sense project that should be implemented as soon as possible.

Sincerely,

Tesia Ricker

tesiaricker@gmail.com

12426 Butterfield Drive
Pickerington, OH 43147

To the Ohio Power Siting Board,

I write to express my support for the Eastern Cottontail Solar Project, which is committed to combining clean energy production with agricultural land use. Sheep grazing at the site will help manage vegetation to ensure the panels can operate at their maximum efficiency, while promoting local farming.

It's an efficient use of land that aligns with Fairfield County's values.

I hope you will approve this forward-thinking project.

Sincerely,

Megon Walker

megonw@gmail.com

10165 N Crosset Hill Dr

Pickerington, OH 43147-8945

OPSB,

The Eastern Cottontail Solar Project's plan to integrate sheep grazing is a smart way to maintain agricultural use of the land while advancing renewable energy. This initiative supports local farmers and provides a natural method of managing vegetation.

The project will also generate important local economic benefits, including revenue for schools and public services. It's a win for the environment, agriculture, and the community.

Please support this valuable project.

Thank you,

Mary Lemke

lemkmary@gmail.com

942 Lambeth Dr

Columbus, OH 43220

Members of the Ohio Power Siting Board,

I am writing in strong support of the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). As someone who values both clean energy and the preservation of our agricultural heritage, I believe this project offers an ideal balance between the two.

The use of sheep grazing to manage vegetation on the solar project site is a brilliant example of how renewable energy and agriculture can coexist. This dual-use approach benefits local farmers, supports Ohio's sheep industry, and contributes to the overall sustainability of our land.

In addition to its agricultural benefits, Eastern Cottontail will generate much-needed revenue for Fairfield County's schools, police, and fire departments, ensuring our community thrives for years to come. I am confident that this project will have a lasting positive impact on our environment and economy.

Thank you for considering my support of the Eastern Cottontail Solar Project.

A huge percentage of the grain industry is a fossil fuel industry. Along with the natural gas industry used in generation of electricity of course farmers and the gas industry don't want to see competition from solar.

Best regards,

Jon Moyer

moyerelectricllc@hotmail.com

2320 Pleasantville Rd., P.O. Box 447

Pleasantville, OH 43148

Dear OPSB,

I am writing to voice my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project offers a unique opportunity for Fairfield County to benefit from both renewable energy and agricultural innovation.

The incorporation of solar grazing as a method for vegetation management is an excellent example of how solar projects can support local farming. By working with sheep farmers, Eastern Cottontail will help grow Ohio's sheep industry while ensuring the land remains in agricultural use. This partnership is a smart way to make the best use of our land, while also reducing environmental impacts and supporting biodiversity.

Additionally, the project will generate \$80 million in long-term revenue for Fairfield County, contributing to vital services like schools and emergency services. This economic boost will have a lasting positive effect on our community.

I urge you to approve this project, which will bring both environmental and economic benefits to Ohio.

Sincerely,

Allen Turnbull

turnbullallen@gmail.com

4495 Canal Rd Ne

Pleasantville, OH 43148

Ohio Power Siting Board,

The Eastern Cottontail Solar Project demonstrates that clean energy and agriculture can coexist effectively. The incorporation of sheep grazing for vegetation management will ensure that agricultural practices are preserved and even enhanced.

This project will help Fairfield County's farmers and support the local economy by creating jobs and generating revenue for public services. The dual-use land model also brings environmental benefits, as sheep grazing can help improve soil health and reduce erosion.

I strongly encourage the Ohio Power Siting Board to approve the project.

Sincerely,

Abou Tall

labalami@yahoo.com

7687 Eagle creek drive
Pickerington, OH43147

To whom it may concern,

I'm writing in support of the Eastern Cottontail Solar Project and its dual-use approach that will integrate sheep grazing within the project. This plan maintains agricultural practices while producing clean energy, making it a model for sustainable land use.

Additionally, the project's economic benefits, which include job creation and significant revenue for local services, will be a boon for Fairfield County. In fact, it is estimated that the project will create more than 500 jobs and generate \$80 million in long-term tax revenue for local schools, fire and police departments, and other services Fairfield County residents rely on.

Between the agricultural and land-use benefits of sheep grazing at the project, and the vast local economic benefits of the project, Eastern Cottontail Solar is a vital path forward for Fairfield County and the state of Ohio as a whole.

Do it.

Sincerely,

Brian Cottrill

briancottrill@yahoo.com

1457 E Wheeling St

Lancaster, OH 43130

Dear members of the Ohio Power Siting Board,

The Eastern Cottontail Solar Project is a forward-thinking initiative that combines solar energy production with agricultural land use. They recently announced their commitment to use sheep grazing to manage the vegetation at the project. This will not only improve the project by ensuring the panels don't become obstructed and can operate at peak efficiency, but it will of course also support the local agricultural economy and agricultural jobs, and grow Ohio's sheep and lamb industry.

All of this will be on top of the other economic benefits the project will bring to Fairfield County. Eastern Cottontail will become one of the largest taxpayers in the county – and will generate millions of much-needed tax revenue for local services, including police and fire departments and local schools. It will also create more than 500 jobs during construction, as well as long-term operations and maintenance jobs.

Please approve this important project. It will advance our state's energy goals, support local agriculture, and boost Fairfield County's economy.

Thanks for your consideration,

Debbie Schaffner

clicknsticks@yahoo.com

217 N BASIL ST

Baltimore, OH 43105

OPSB,

I am writing to express my support for the Eastern Cottontail Solar Project (Case #24-0495-EL-BGN). This project has the potential to significantly benefit Fairfield County by providing clean, renewable energy while also preserving our agricultural roots.

The use of sheep grazing for vegetation management is a perfect example of how solar energy can coexist with agriculture. This approach not only maintains the land in agricultural use but also helps to grow Ohio's sheep industry, which is in need of support. The project will also create local jobs and contribute to the long-term stability of our local economy by generating millions in revenue for schools and public services.

As a resident of Ohio, I am proud to see projects like Eastern Cottontail leading the way in sustainable energy and agricultural innovation. I urge you to approve this project for the betterment of our community and state.

Sincerely,

Caitlynn Dexter
cait0657@gmail.com
250 angle St, 3A
Bremen, OH 43107

REGULAR AGENDA #8 - 2025
FAIRFIELD COUNTY COMMISSIONERS' OFFICE
FEBRUARY 25, 2025

AGENDA FOR TUESDAY, FEBRUARY 25, 2025

- 9:00 AM Review
- Regular Meeting
- Pledge of Allegiance
- Announcements
- Approval of Minutes for February 18, 2025
- Commissioners
- 2025-02.25.a A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT) [Commissioners]
- 2025-02.25.b A Resolution Authorizing the Approval of a Proclamation to be Presented at the February 25, 2025, Roundtable [Commissioners]
- 2025-02.25.c A resolution to appropriate from unappropriated & memo transactions Fund# 3011, FY2023 FAA Grant, subfund# 8329. [Commissioners]
- Fairfield County Clerk of Courts- Legal Division
- 2025-02.25.d A resolution approving an Account to Account Transfer into a Major Expenditure Object Category-1110, Clerk of Courts Legal [Clerk of Courts- Legal]
- Fairfield County Engineer
- 2025-02.25.e A Resolution to Approve an Agreement between Fairfield County and Woolpert, Inc. [Engineer]
- Fairfield County Sheriff
- 2025-02.25.f A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2442, Commissary [Sheriff]
- 2025-02.25.g A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2593, Concealed Carry [Sheriff]
- 2025-02.25.h A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2711, Continued Professional Training [Sheriff]

Fairfield County Transit

2025-02.25.i A Resolution Authorizing the Approval of a Service Agreement by/between
Fairfield County Transit and Fairfield County Board of Developmental Disabilities
[Transit]

Payment of Bills

2025-02.25.j A Resolution Authorizing the Approval of Payment of Invoices for
Departments that Need Board of Commissioners' Approval [Commissioners]

The next Regular Meeting is scheduled for March 4, 2025,
Greenfield Township Fire Department, 4663 Carroll-Cemetery Rd. NW,
Carroll, 7:00 p.m.

Adjourn

2025-02.25.a

A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)

WHEREAS, the Fairfield County Board of Commissioners wishes to enter into a sale and purchase agreement with ODOT to convey 3.760 acres of a 22.100 acre tract recorded with the Fairfield County Auditor as parcel number 0360035330. The 22.100 acres lot is to be spilt, and the 3.760 acres conveyed as described here:

Commencing at an iron pin found at the southeast corner of the northeast quarter of Section 35, Thence along the south line of said northeast quarter of Section 35, North 85 degrees 05 minutes 08 seconds West, 2044.56 feet to the southeast corner of the grantor's tract and the southwest corner of a 62.610 acre tract;

Thence, along the grantor's east line and the west line of said 62.610 acre tract, North 03 degrees 44 minutes 44 seconds East, 822.51 feet to an iron pin set, said pin being 99.08 feet right of centerline of right of way of the South Connector at station 742+02.88, and being the TRUE POINT OF BEGINNING for the parcel herein described;

Thence, across the grantor's tract, North 85 degrees 17 minutes 09 seconds West 734.79 feet to an iron pin set on the grantor's west line and the east line of a 1.170 acre tract, said pin being 88.98 feet right of centerline of way of the South Connector at station 734+68.16;

Thence, along the grantor's west line and the east line of said 1.170 acre tract, North 03 degrees 12 minutes 18 seconds East, 206.54 feet to an iron pin set at the southwest corner of a 4.060 acre tract, said pin being 117.55 feet left of centerline of way of the South Connector at station 734+65.56;

Thence, along the south line of said 1.170 acre tract, and across the grantor's tract, South 85 degrees 56 minutes 36 seconds East, 523.83 feet to an iron pin set, said pin being 116.36 feet left of centerline of way of the South Connector at station 739+89.39;

Thence, across the grantor's tract, North 54 degrees 32 minutes 07 seconds East, 74.70 feet to an iron pin set, said pin

2025-02.25.a

A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)

being 163.77 feet left of centerline of way of the South Connector at station 740+47.12;

Thence, across the grantor's tract, South 85 degrees 56 minutes 36 seconds East, 154.93 feet to an iron pin set on the grantor's east line and the west line of said 62.610 acre tract, said pin being 163.42 feet left of centerline of way of the South Connector at station 742+02.05;

Thence, along the grantor's east line and the west line of said 62.610 acre tract, South 03 degrees 44 minutes 44 seconds West, 262.50 feet to the TRUE POINT OF BEGINNING, containing 3.760 acres; and

WHEREAS, in the same agreement, the Fairfield County Board of Commissioners wish to accept compensation from ODOT for probable damages incurred for a perpetual easement for limited access highway purposes of 111.10 +/- acres of land identified as Fairfield County Auditor parcel number 0380237700 and;

WHEREAS, the Commissioners desire to authorize County Administrator, Aundrea Cordle, to sign any documents related to the closing of the sale of the property and the use of the aforementioned easement; and

WHEREAS, the Prosecutor's Office has approved the attached agreement as to form.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. That the Board approves the attached agreement to authorize the sale and purchase of 3.760 acres, and the compensation for the use of the perpetual easement for limited access highway purposes of 111.10 +/- acres, as described above for the price and consideration in the amount of \$500,000.00.

2025-02.25.a

A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)

Section 2. That the Board authorizes the County Administrator, Aundrea Cordle, to sign any documents related to the closing of the sale of the property and the use of the perpetual easement for limited highway purposes.

Prepared by: Rochelle Menningen

CONTRACT FOR SALE AND PURCHASE OF REAL PROPERTY
WITHOUT BUILDING(S)

PARCEL(S): 25- WDV, PRE
FAI-33-2.64

This Agreement is by and between the State of Ohio, Department of Transportation ["Purchaser"] and Board of Commissioners of Fairfield County, Ohio ["Seller"; "Seller" includes all of the foregoing named persons or entities]. Purchaser and Seller are collectively referred to as the "Parties."

In consideration of the mutual promises, agreements and covenants herein, the Parties contract as follows:

1. Price and Consideration

Purchaser shall pay to Seller the sum of \$500,000.00, the entire amount of compensation due Seller for: (a) the real property to be conveyed, including all fixtures; (b) all damages to any residual lands of Seller; (c) Seller's covenants set forth herein; (d) all supplemental instruments reasonably necessary to transfer the title of the property; and (e) na.

Seller shall be exclusively responsible for all delinquent taxes and assessments, including penalties and interest, and for all other real estate taxes and assessments that are a lien when this Agreement closes. The taxes and assessments for the current calendar year shall be prorated on an estimated basis to the date of acquisition of title or date of possession, whichever is earlier. Seller shall be responsible for all future installments of special assessments levied and assessed against the real property, whether or not the assessment has been certified to the county auditor for collection, provided that such installments of special assessments shall be a lien on the property as of the transfer of title. Purchaser may withhold in escrow a sufficient amount of the purchase money to satisfy the foregoing items to be paid by Seller; any balance remaining after such taxes and assessments are discharged and shall be paid to Seller. Any deficiency shall be the responsibility of Seller.

2. Estate Sold and Deed to Transfer

Seller, upon fulfillment of all the obligations and terms of this Agreement, shall sell and convey to Purchaser, its successors and assigns, the property described in Exhibit A & A1, together with all improvements now located thereon and all fixtures of every nature now attached

to or used with said land and improvements including, but not limited to, driveways, signs, utility fixtures, shrubbery and trees.

If the rights, titles and interests described in Exhibit A & A1 are in fee simple, then such sale and conveyance by Seller shall be by general warranty deed with, if applicable, full release of dower. If the rights, titles, and interests described in Exhibit A are less than fee simple, then such sale and conveyance by Seller shall be by deed or other instrument regularly and ordinarily used to transfer such lesser rights, titles and estates with, if applicable, full release of dower.

3. Limited Access Parcels - Waiver of Abutters' Rights

If the property described in Exhibit A is designated by Purchaser as a limited access parcel, then Seller shall release to Purchaser, its successors and assigns, all abutters' rights, including access rights, to any remaining lands of Seller from which the property is being severed.

4. Supplemental Instruments

Seller shall execute all supplemental instruments or documents necessary to vest Purchaser with the rights, titles and interests described in Exhibit A & A1.

5. Warranty of Title

Seller warrants the property described in Exhibit A & A1 is free and clear from all liens and encumbrances except: (a) easements, restrictions, conditions and covenants of record; (b) legal highways; (c) zoning and building laws, ordinances, rules and regulations; and (d) taxes and assessments not yet due and payable.

6. Elimination of Others' Interests

Seller shall reasonably assist to procure and deliver to Purchaser releases and cancellations of all other rights, titles and interests in the property described in Exhibit A & A1, including, but not limited to, those belonging to tenants, lessees, mortgagees or others in possession or otherwise occupying the property, and all assessment claims against said property.

If a mortgagee of Seller or of a predecessor in title fails to cooperate with the efforts to obtain a release of that mortgagee's lien secured by the property described in Exhibit A, then this Agreement shall be null and void and the Parties shall be discharged and released from all obligations of this Agreement. The term "fails to cooperate" shall include a demand or request by a mortgagee for a fee to release that mortgagee's lien that Purchaser deems excessive.

7. No Change in Character of Property

Seller shall not change the existing character of the land or alter, remove, destroy or change any improvement on the property described in Exhibit A & A1. If, before possession of the property is surrendered to Purchaser, the property suffers any damage, change, alteration or destruction then, and without regard to the cause, Seller shall restore the property to its condition when Seller executed this Agreement; in the alternative, Seller may accept the purchase price less restoration costs. If Seller refuses to either restore the premises or accept the decreased consideration, then Purchaser, after discovery or notification of such damage, change, alteration or destruction, may terminate and cancel this Agreement upon written notice to Seller.

8. Offer to Sell

If Seller executes this Agreement prior to Purchaser, then this Agreement shall be an Offer to Sell by Seller that shall remain open for acceptance by Purchaser for a period of 20 days after Seller delivers the Agreement to Purchaser. Upon Purchaser's acceptance and execution of this Agreement within 20 days, this Agreement shall be a valid Contract for Sale and Purchase of Real Property that is binding upon the Parties.

9. Designation of Escrow Agent

Seller agrees that Purchaser may designate an escrow agent to act on behalf of the Parties in connection with the consummation and closing of this Agreement.

10. Closing Date

The consummation and closing of this Agreement shall occur at such time and place as the Parties may agree, but no later than 10 days after Purchaser notifies Seller in writing that Purchaser is ready to consummate and close this Agreement. Provided, however, in no event shall such consummation and closing occur more than 120 days after the last execution of this Agreement.

11. Physical Possession of Land and Improvements

Seller shall surrender physical possession of the land and improvements to Purchaser by the date Purchaser tenders the purchase price to Seller.

12. Control of Property Occupied by Seller's Tenant(s)

Control of property occupied by Seller's tenant(s) shall be assumed by Purchaser when Purchaser tenders the purchase price to Seller. From that date forward, Purchaser may collect and retain as its own funds all rental payments. Any prepaid rents shall be prorated to the date the purchase price is tendered by Purchaser.

13. Binding Agreement

This Agreement shall bind and benefit the Parties and their respective heirs, executors, administrators, successors and assigns.

14. Multiple Originals

This Agreement may be executed in two or more counterparts, each of which will be deemed an original, but all of which together shall constitute but one and the same instrument.

15. Entire Agreement

This instrument contains the entire agreement between the Parties, and it is expressly understood and agreed that no other promises, provisions, terms, warranties, conditions or obligations express or implied, shall bind the Parties.

16. Amendments and Modifications

No amendment or modification of this Agreement shall be valid or binding upon the Parties unless made in writing, cites this Agreement, and signed by the Parties.

IN WITNESS WHEREOF, the Parties have executed this Agreement on the date(s) indicated immediately below their respective signatures.

BOARD OF COMMISSIONERS OF FAIRFIELD COUNTY,
OHIO

Dave Levacy

Jeff Fix

Steve Davis

STATE OF OHIO
DEPARTMENT OF TRANSPORTATION

Pamela Boratyn, Director

Date _____
By: John R. Wooldridge, REA-ODOT District 5

EXHIBIT A 1

Page 1 of 1

RX 292 PRE

Rev. 06/09

Ver. Date 12-7-2023

PID 77555

**PARCEL 25-PRE
FAI-33-2.64
PERPETUAL EASEMENT FOR LIMITED ACCESS
HIGHWAY PURPOSES
UPON THE FOLLOWING ACCESS RIGHTS, TITLES AND INTERESTS**

An exclusive perpetual easement for limited access highway purposes being all the access rights of Grantor/Owner, of any nature whatsoever, to and from U.S. RT. 33, in, over or across the limited access line described below (as used herein, the expression "Grantor/Owner" includes the plural, and words in the masculine include the feminine or neuter).

[Surveyor's description of the premises follows]

The lands herein described is situated in the State of Ohio, Fairfield County, Violet Township, Section 35, Township 15, Range 20, and being a 22.100 acre parcel and a 111.110 acre parcel conveyed to Board of Commissioners Fairfield County Ohio, as recorded in Official Record 1199, Page 2480 in the Fairfield County Recorder's Office. The below described parcel lying on the left side of the centerline of U.S. RT. 33 in project FAI-33-2.64 as platted by 2LMN, Inc., and being more particularly described as follows:

Also, being the same point of permitted access along U.S. RT. 33 located 135.7 feet left of Station 127+69.5 (TWP. Rd 227 - Allen Road), and as shown in the Location Plans "FAI-33-0.00 Fairfield County" Recorded March 23, 1950 in Plat Book 6, Page 20.

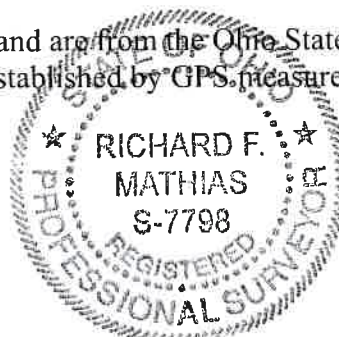
Also, being the same 12 foot point of permitted access along U.S. RT. 33 located right and left of Station 175+20.38 excepted and reserved to Ralph W. Thorne, the fee owner, in Easement for Highway Purposes, recorded in H.E. Vol. 2, Page 517, Records of Fairfield County, June 16, 1950; and as shown in the Location Plans "FAI-33-0.00 Fairfield County" Recorded March 23, 1950 in Plat Book 6, Page 20.

It is understood that this Perpetual Easement for Limited Access Highway Purposes affects Fairfield County Auditor's Parcel Number 036-00353-30 and Parcel Number 038-02377-00.

Description prepared from an actual field survey prepared by 2LMN, Inc. under the supervision of Richard F. Mathias, P.S. # 7798, November, 2023.

All bearings shown are for project use only and are from the Ohio State Plane Coordinate System, South Zone, NAD 83 (2011). As established by GPS measurements in 2023.

Richard F. Mathias, P.S.
Professional Land Surveyor No. 7798



1-23-24

Date

EXHIBIT A

Page 1 of 2

RX 251 WDV

Rev. 05/09

Ver. Date 12-18-2023

PID 77555

**PARCEL 25-WDV
FAI-33-2.64****ALL RIGHT, TITLE AND INTEREST IN FEE SIMPLE
IN THE FOLLOWING DESCRIBED PROPERTY
WITHOUT LIMITATION OF EXISTING ACCESS RIGHTS
IN THE NAME AND FOR THE USE OF THE****FAIRFIELD COUNTY COMMISSIONERS, FAIRFIELD COUNTY, OHIO**

Grantor/Owner, for himself and his heirs, executors, administrators, successors and assigns, reserves all existing rights of ingress and egress to and from any residual area (as used herein, the expression "Grantor/Owner" includes the plural, and words in the masculine include the feminine or neuter).

[Surveyor's description of the premises follows]

Situated in the State of Ohio, Fairfield County, Violet Township, Section 36, Township 15, Range 20, and being part of a 22.100 acre tract conveyed to The Board of Commissioners Fairfield County Ohio, Official Record 1199 page 2480, in the Fairfield County Recorder's Office. The below described parcel laying on the right and left side of the centerline of right of way for the South Connector in project FAI-33-2.64 as platted by 2LMN, Inc., and being more particularly described as follows:

COMMENCING at a iron pin found at the southeast corner of the northeast quarter of Section 35, Thence, along the south line of said northeast quarter of Section 35, North 85 degrees 05 minutes 08 seconds West, 2044.56 feet to the southeast corner of the grantor's tract and the southwest corner of a 62.610 acre tract conveyed to John M. Hummel (50% Interest) and Bruce E. Allen and Pamela K. Allen, Co-Trustees of the Allen Family Trust Dated September 1, 2006 (50% Interest) as recorded in Instrument 202100017935, Official Record 1447, Page 3221, and Official Record 1446, Page 2888, Thence, along the grantor's east line and the west line of said 62.610 acre tract, North 03 degrees 44 minutes 44 seconds East, 822.51 feet to an iron pin set, said pin being 99.08 feet right of centerline of right of way of the South Connector at station 742+02.88, and being the **TRUE POINT OF BEGINNING** for the parcel herein described:

- 1) **Thence, across the grantor's tract, North 85 degrees 17 minutes 09 seconds West, 734.79 feet** to an iron pin set on the grantor's west line and the east line of a 1.170 acre tract conveyed to Wesley Eugene Thorne as recorded in Official Record 1465, Page 3176, said pin being 88.98 feet right of centerline of right of way of the South Connector at station 734+68.16;

EXHIBIT A

Page 2 of 2

RX 251 WDV

Rev. 05/09

- 2) **Thence**, along the grantor's west line and the east line of said 1.170 acre tract, **North 03 degrees 12 minutes 18 seconds East, 206.54 feet** to an iron pin set at the southwest corner of a 4.060 acre tract conveyed to Carl R. Hayes and Mary E. Hayes as recorded in Volume 680, Page 287, said pin being 117.55 feet left of centerline of right of way of the South Connector at station 734+65.56;
- 3) **Thence**, along the south line of said 1.170 acre tract, and across the grantor's tract, **South 85 degrees 56 minutes 36 seconds East, 523.83 feet** to an iron pin set, said pin being 116.36 feet left of centerline of right of way of the South Connector at station 739+89.39;
- 4) **Thence**, across the grantor's tract, **North 54 degrees 32 minutes 07 seconds East, 74.70 feet** to an iron pin set, said pin being 163.77 feet left of centerline of right of way of the South Connector at station 740+47.12;
- 5) **Thence**, across the grantor's tract, **South 85 degrees 56 minutes 36 seconds East, 154.93 feet** to an iron pin set on the grantor's east line and the west line of said 62.610 acre tract, said pin being 163.42 feet left of centerline of right of way of the South Connector at station 742+02.05;
- 6) **Thence**, along the grantor's east line and the west line of said 62.610 acre tract, **South 03 degrees 44 minutes 44 seconds West, 262.50 feet** to the **TRUE POINT OF BEGINNING**, containing 3.760 acres.

It is understood that the parcel of land described contains, 3.760 acres, more or less, including the present road occupies 0.000 acres, more or less and is located in Fairfield County Auditor's Parcel Number 0360035330.

All irons pins set are ¾ inch x 30 inch rebar with a 2 inch aluminum cap stamped "ODOT R/W 2lmn, Inc.".

Description prepared from an actual field survey prepared by 2LMN, Inc. under the supervision of Richard F. Mathias, P.S. # 7798, November, 2023.

All bearings shown are for project use only and are from the Ohio State Plane Coordinate System, South Zone, NAD 83 (2011). As established by GPS measurements in 2023.

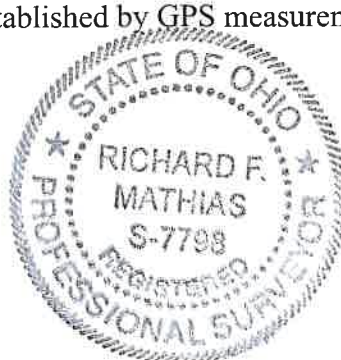
Richard F. Mathias
Richard F. Mathias, P.S.

Professional Land Surveyor No. 7798

LEGAL DESCRIPTION AND PLAT
MEETS MINIMUM STANDARDS FOR
BOUNDARY SURVEYS. FAIRFIELD
COUNTY ENGINEER.

2/25/2025

BY ACM DATE 2/26/24



2-6-2024

Date

DESCRIPTION REVIEWED AND APPROVED
FOR TRANSFER ONLY. FAIRFIELD COUNTY
AUDITOR/ENGINEER TAX MAPS.

BY SAK DATE 02/08/24
FAI- 33-2.64

Prosecutor's Approval Page

Resolution No.

A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)

(Fairfield County Commissioners)

Approved as to form on 2/20/2025 2:34:57 PM by Amy Brown-Thompson,



Amy Brown-Thompson
Prosecutor's Office
Fairfield County, Ohio

Signature Page

Resolution No. 2025-02.25.a

A Resolution Authorizing a Perpetual Easement for Limited Access for Highway Purposes of 111.10+/- and the Sale of 3.760 Acres of Property owned by the Fairfield County Board of Commissioners and granted to the Ohio Department of Transportation (ODOT)

(Fairfield County Commissioners)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.b

A Resolution Authorizing the Approval of a Proclamation to be Presented at the February 25, 2025, Roundtable

WHEREAS, it is the pleasant responsibility of the Fairfield County Board of Commissioners to recognize people, organizations, and occasions; and

WHEREAS, the Board of Commissioners have reviewed and approved the attached proclamation.

NOW THEREFORE, BE IT RESOLVED, BY THE BOARD OF COUNTY COMMISSIONERS, FAIRFIELD COUNTY, STATE OF OHIO:

Section 1. That the Board of Commissioners approves the attached Proclamation of Recognition and will present said proclamation at the February 25, 2025, Roundtable for Elected Officials and Department Heads.

Prepared by: Rochelle Menningen

Fairfield County Board of Commissioners

A Proclamation Recognizing Fairfield County Auditor, Dr. Carri Brown, National Honoree of the Association of Government Accountants' 2025 Excellence in Government Leadership Award

WHEREAS, it is the pleasant responsibility of the Fairfield County Board of Commissioners to recognize people of outstanding achievement and significance; and

WHEREAS, Dr. Carri Brown's commitment to fostering a culture of growth, education, and financial stewardship stands as an inspiration to others in the public sector; and

WHEREAS, Dr. Brown received a national award from the Association of Government Accountants (AGA), and is the first to receive an award from the AGA in Fairfield County; and

WHEREAS, Dr. Brown received the prestigious award at the National Association of Government Accountants' conference in Washington, D.C., on February 20, 2025; and

WHEREAS, the award honors and recognizes individuals with innovative management procedures; and whose leadership, achievements, and service exemplify and promote excellence in government financial management, and in personal and professional standards.

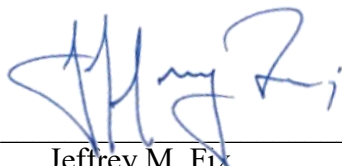
NOW THEREFORE, the Board of Commissioners do hereby formally declare its respect for and recognition of:

Dr. Carri L. Brown:

The National AGA 2025 Excellence in Government Leadership Award

The Board of Commissioners call upon everyone in Fairfield County to congratulate Dr. Brown and thank her for her 37 years of exceptional public service. You can visit the website of the Fairfield County Auditor's Office (www.co.fairfield.oh.us/auditor/) for more information about county services.

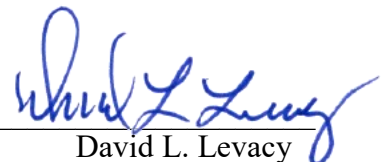
IN WITNESS WHEREOF, we have hereunto subscribed our names and caused the seal of the County of Fairfield to be affixed to this Proclamation on the 25th day of February in the Year of Our Lord, Two Thousand Twenty-Five.



Jeffrey M. Fix
Commissioner



Steven A. Davis
Commissioner



David L. Levacy
Commissioner

Signature Page

Resolution No. 2025-02.25.b

A Resolution Authorizing the Approval of a Proclamation to be Presented at the
February 25, 2025, Roundtable

(Fairfield County Commissioners)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted
upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.c

A resolution to appropriate from unappropriated & memo transactions Fund# 3011, FY2023 FAA Grant, subfund# 8329.

WHEREAS, Fund# 3011, subfund# 8329 FY2023 FAA grant fund received match monies of \$17,500 from the General Fund# 1001; and

WHEREAS, the grant project expended less than awarded and the project is completed; and

WHEREAS, final reimbursement from the FAA has been received; and

WHEREAS, memo transactions need to be completed for the unused grant match monies of \$9,134.49 to be returned to the general fund and to reimburse the Airport Fund for expenses of \$3,000; and

WHEREAS, appropriations from unappropriated will allow to budget for the memo transactions.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1.

\$ 3,000	12301123	capital outlay
\$ 9,134.49	12301123	other

Section 2. That the Fairfield County Auditor reflect the following memo receipt:

00100110	438000	other receipts	\$9,134.49
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This amount represents monies owed to the general fund due to the matching monies not used.

Section 3. That the Fairfield County Board of Commissioners approves the following expenditure of other expenses and requests that the Fairfield County Auditor accomplish the transaction as if a regular County Auditor warrant refunding \$9,134.49 to the General Fund# 1001.

2025-02.25.c

A resolution to appropriate from unappropriated & memo transactions Fund# 3011, FY2023 FAA Grant, subfund# 8329.

Memo expenditure as referenced below:

Account: 12301123 590300 Amount \$ 9,134.49

Section 4. That the Fairfield County Auditor reflect the following memo receipt:

80780000 438000 other receipts \$3,000

This amount represents monies owed to the airport fund for the payment to Michael Baker International in the amount of \$3,000. (Check# 5378348 pd on 6/26/2023 out of fund# 7800)

Section 5. That the Fairfield County Board of Commissioners approves the following expenditure of other expenses and requests that the Fairfield County Auditor accomplish the transaction as if a regular County Auditor warrant refunding \$3,000 to the Airport Fund# 7800.

Memo expenditure as referenced below:

Account: 12301123 570000 Amount \$ 3,000

**A resolution to appropriate from unappropriated & memo transactions
Fund# 3011, FY2023 FAA Grant, subfund# 8329.**

For Auditor's Office Use Only:

Section 1.

\$ 3,000	12301123	570000
\$ 9,134.49	12301123	590300

Section 6. *Issue an Amended Certificate, on behalf of the Budget Commission, in the amount \$8,364.41 to the credit of the Fund# 3011, subfund# 8329.*

Section 7. *Request that the Fairfield County Auditor update the following receipt lines:*

\$8,364.41	12301123	433400	state grants
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Signature Page

Resolution No. 2025-02.25.c

A resolution to appropriate from unappropriated & memo transactions Fund# 3011, FY2023 FAA Grant, subfund# 8329.

(Fairfield County Commissioners)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.d

A Resolution Approving an Account-to-Account Transfer into a Major Expenditure Object Category –1110, Clerk of Courts Legal

WHEREAS, appropriations are needed to cover expenses for 2025; and

WHEREAS, an account-to-account transfer will allow proper classification of major expenditure object categories.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. That the transfer of appropriations into a major expenditure object category in the amount of \$8,615.00 is hereby authorized as follows:

From: 11100100	Contractual Services
To: 11100100	Capital Outlay

Prepared by: Britney Lee

**Account-to-Account Transfer
For Auditor's Office Use Only:**

Total Transfer of Appropriations \$8,615.00

From: 11100100, 530000, Contractual Services; \$8,615.00
To: 11100100, 572100, Building Improvements; \$8,615.00

Signature Page

Resolution No. 2025-02.25.d

A resolution approving an Account to Account Transfer into a Major Expenditure
Object Category-1110, Clerk of Courts Legal

(Fairfield County Clerk of Courts- Legal Division)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted
upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.e

A resolution to approve an Agreement between Fairfield County and Woolpert, Inc.

WHEREAS, the Fairfield County Engineer is recommending that this Board of Commissioners hire Woolpert, Inc.; 1 Easton Oval, Suite 400; Columbus, Ohio 43219, to provide environmental, survey, and design work as directed by the Fairfield County Engineer's Office, for the Refugee Road Shared Use Path Project, for the stated fees, and per the terms in the attached Agreement.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

SECTION 1: that this Board of Commissioners resolves to approve and sign the Agreement with Woolpert, Inc. to provide environmental, survey, and design work for the Refugee Road Shared Use Path Project per the stated fees and terms in the attached Agreement.

SECTION 2: that the Clerk of this Board furnish the County Engineer with a copy of this signed Agreement for further action.

Prepared by: Cheryl Downour
cc: Engineering Office

AGREEMENT

Fairfield County Commissioner's and Woolpert, Inc

This **AGREEMENT** entered into at Lancaster, Ohio on this ____ day of _____, 2025 by and between the County of Fairfield, State of Ohio, acting through the County Engineer, hereinafter referred to as COUNTY, and Woolpert Inc., duly licensed and existing under the laws of the State of Ohio for the practice of engineering services, hereinafter, referred to as CONSULTANT, with an office located at Easton Oval, Suite 400, Columbus, Ohio 43219.

PROJECT OVERVIEW

Project: Refugee Road Improvement Project (CPF – B-24-CP-OH-1734)

Project Manager: Mitch Noland, P.E., S.I.

Proposal Submittal Date: January 23, 2025

Project Completion Date: January 1, 2027

Project Description: Environmental, Survey and Design work Refugee (Woodstock Ave. to Tollgate Rd.)

SCOPE OF SERVICES

The CONSULTANT agrees to provide environmental studies, survey, and design engineering services for the above-mentioned project, which includes the following:

This phase of the project will evaluate, study, and analyze various intersections along the Refugee Road segment described above. The work will also include design of potential widening, turn lanes, sidewalks, pathways while considering capacity and safety for pedestrian movements and crossings. (Detailed proposal/scope is attached).

COMPENSATION

The COUNTY agrees to compensate the consultant for the performance of the work as specified in the SCOPE OF SERVICES section of this agreement, as follows:

The scope of technical and engineering services for this phase of the project shall not exceed a total of \$213,768. *7/67 2/6/25 (Lumpsum)*

Please find **EXHIBIT "A"** attached to this agreement for a detailed breakdown of scope of services to be provided. Additionally, please find a MEMO from Woolpert to the FCEO dated January 22, 2025, and is incorporated herein as **EXHIBIT "B"**.

PROJECT PROGRESSION

The CONSULTANT shall submit monthly progress reports in the form and content acceptable to the COUNTY. The COUNTY shall be billed monthly. No payment will be processed without a monthly progress report. If the progress report reveals that the project is NOT progressing as per the Scope of Work or if invoicing is not commensurate with the progression of work, then payment to the CONSULTANT on this agreement will be **SUSPENDED**. At no such time shall this be cause for the CONSULTANT to stop work on the project. In the event suspension of payment is invoked, the CONSULTANT shall then supply to the COUNTY the reason(s) for unsatisfactory performance. Before any suspension of payment is involved, the COUNTY shall provide written notice to the CONSULTANT, specifying the reasons for dissatisfaction and granting the CONSULTANT a reasonable period of no less than seven (7) calendar days to rectify the issues or provide clarifications.

Should the reason(s) for unsatisfactory progression of the work be deemed by the COUNTY to be beyond the control of the CONSULTANT or be deemed by the COUNTY to have been unforeseen at the time the project was awarded, documentation detailing a Change in Scope will be drafted in which the CONSULTANT must thoroughly explain and justify the remaining items of work needed to complete the project. In the event of a Project Overrun, the CONSULTANT shall identify and justify all additional costs above the original estimated cost required to finish the project. Once explanations and justifications of the reasons for unsatisfactory progression of work and/or additional costs have been reviewed and accepted by the COUNTY, then an ADDENDUM shall be made to this AGREEMENT to complete the project on the time frame and fee acceptable to both the COUNTY and the CONSULTANT.

Should the reason(s) for the unsatisfactory progression of the work be deemed by the COUNTY to be in FULL control of the

2/25/2025
CONSULTANT, then the CONSULTANT is bound by this AGREEMENT to complete the work described for the sum set forth in a time frame acceptable to the COUNTY.

TERMINATION OF AGREEMENT

This Agreement may be terminated by either party upon seven (7) days' written notice should the other party fail substantially to perform in accordance with its terms through no fault of the other. In the event of termination, the CONSULTANT shall be paid his compensation for services performed to termination date including reimbursable expenses then due and all terminal expenses. On termination, all data, drawings, specifications, reports, estimates, summaries and such other information and materials as may have been accumulated by the CONSULTANT in performing this Agreement whether completed or in process must be delivered to and become property of the COUNTY.

An **authorization to proceed** associated with the Scope of Services will be given by the Fairfield County Engineer's Office once all signatures are obtained.

The undersigned, having full knowledge of the site, preliminary plans and specifications for the proposed Project and the conditions of this proposal hereby agrees to furnish all services, labor, materials and equipment necessary to complete the work described in the Scope of Services by the completion date specified above and to accept the price specified above as full compensation for the work described in this request for proposal.

IN WITNESS WHEREOF, the parties hereto have made and executed this AGREEMENT on this _____ day of _____, 2025.

FAIRFIELD COUNTY COMMISSIONERS

COMPANY/CONSULT AGREEMENT

By:



Title:

Practice Leader


Witness

ATTACHMENTS

The following items are to be considered a part of this contract:

EXHIBIT "A"

EXHIBIT "B"



January 23, 2025

Jeremiah D. Upp, P.E., P.S.
Fairfield County Engineer
3026 W. Fair Ave.
Lancaster, Ohio 43130
jeremiah.upp@fairfieldcountyohio.gov



RE: FAI-CR7-1.94 Refugee SUP
PID No. 119738
Fairfield County, Ohio

Dear Mr. Upp,

Enclosed is an updated proposal for a high-level Feasibility Study which when completed, will provide the county with a blueprint as to how to best add sidewalks and shared use path to the Refugee Road corridor. To summarize the proposal accompanying this letter we will:

- Leverage the previously completed traffic analysis and expand it to evaluate intersection types to help control speeds throughout the corridor.
- Evaluate locations for mid-block pedestrian crossings.
- Develop three alternatives to evaluate how to best add sidewalk and shared use path to the corridor.
- Provide a summary of the analysis and findings for your review.
- Provide support in navigating the compliancy requirements of the project funding.

Three subconsultants are included in this revised proposal (Lawhon and Associates for a red flag environmental review, Tidal Basin for HUD and project funding assistance, and 2LMN for survey) and their proposals are included in Attachment A. CTL will be utilized in future design related efforts. Woolpert's proposal includes a fee of \$213,768 which is further detailed on the following pages.

We welcome the opportunity to discuss how we arrived at our scope and fee.

Sincerely,

Woolpert, Inc.

Nathan Fischer, PE
Practice Leader

C-R-S	FAI-CR7-1.94	Task Description	Woolpert	FCEO	Tidal Basin	CTL	2LMN	Lawhon	Scope of Services Narrative
AUTHORIZED TASKS:									
2 - Preliminary Engineering Phase									
2.1 - Develop Preliminary Alternatives									
2.1.A - Prepare and Complete Feasibility Study Summary									
									Previous studies and traffic analysis completed for Refugee Road have resulted in roadway and intersection improvements, and indicated that a 3-lane section can accommodate future traffic volumes along the corridor. This project (Refugee Road Part 1) will provide additional traffic analysis for the evaluation of complete street concepts within the corridor, building upon the previous studies and updating the study years to align with the current design year (does not include traffic modeling). The project will also include the evaluation of potential mid-block crossings with Rectangular Rapid Flashing Beacons (RRFB) for the pedestrian facilities that will be constructed. The intersections that have been improved include: <ul style="list-style-type: none">• Harmon Rd Intersection: Westbound (WB) to northbound (NB) right turn lane• Education Dr Intersection: Eastbound (EB) to southbound (SB) right turn lane• Milnor Rd Intersection: WB to NB right turn lane• Pickerington Rd Intersection: Left turn lanes on all approaches plus a SB to WB right turn lane and the realignment of Pickerington Road. Analysis of roundabouts will be performed at up to five intersections to add traffic calming and aid in access. Sketches will be provided for each intersection below. <ul style="list-style-type: none">• Woodstock/Melody Ln• Harmon Road• Melrose Blvd/Mallard Pond• Ebright Lane• Tollgate Road/Huntington Hills Dr. Access management to/from the business and residential properties will be reviewed throughout the study area, with the heaviest focus on the western section with recommendations and sketches provided.
		2.1.A.C - Traffic Analysis and Access Management	X						A Feasibility Summary will be prepared to document the analysis and findings noted above.
TOTAL 2.1 - Develop Preliminary Alternatives									
2.2 - Perform Environmental Field Studies									
		2.2.C - Ecological Survey Report						X	Lawhon will perform a red flag review along the study area (desktop research). Additionally, they will perform an ecological site visit (without full ODOT report) and summaries their findings in a memorandum to Woolpert. See Lawhon's proposal for their full scope.
TOTAL 2.2 - Perform Environmental Field Studies									
2.3 - Preliminary Design									
2.3.A - Field Survey and Aerial Mapping									
2.3.A.C - Base Mapping (incl. field verify.)									
		2.3.A.C.1 - Basemapping	X						Woolpert will review the previous mapping and download current statewide lidar and filter it down to only the ground class for use in analyzing alternatives where any gaps in data are found. Aerial imagery from OSIP will be downloaded to complete the background imagery.
		2.3.A.F - Establish property lines, tax id, & ownerships on base map						X	Property lines and RWs were not downloaded as part of previous efforts. 2LMN will download county property data to depict existing parcels and right of ways and perform limited field survey efforts to allow for a 'best fit' layout. See 2LMN's fee proposal for their full scope.

2.3.B - Roadway									
2.3.B.A - Design Criteria								X	Woodport will prepare a design criteria document for the installation of pedestrian facilities and roadway improvements on Refugee Road. This document will be submitted to the county for approval prior to preliminary design efforts.
2.3.B.B - Conceptual Typical Sections								X	One typical section for each Alternative will be prepared for preliminary design. Each typical section will include: - Existing roadway, including the centerline of Right of Way from data collected. - Proposed roadway section including lanes, profile grade line, and curb and gutter and/or typical fore slopes/back slopes - Shared use path and sidewalk located at R/W lines.
2.3.B.C - Refugee Road Roll Plots								X	Refugee Road Part 1 includes a high-level preliminary design to determine the optimal location for pedestrian facilities along Refugee Road from Woodstock Avenue to Toll Gate Road. Three alternatives will be studied as noted below, all will follow the existing profile to salvage existing pavement. Working with county staff we prior to performing layouts we will discuss the use of curb and gutter vs open ditch/swales arriving at a decision of which to push through the layouts and alternative analysis. Alternative 1: Construct a Shared Use Path along the northern Right of Way line, and a sidewalk along the Southern Right of Way line. Alternative 2: Construct a Sidewalk along the northern Right of Way line, and a Shared Use Path along the Southern Right of Way line. Alternative 3: Develop one alternative which looks at a future 5-lane roadway. Using the layouts of Alternative 1 and 2, we will discuss with the county which side to put the sidewalk and shared use path on in this Alternative and whether it is curbed or uncurbed. A plan view be created and used to prepare one roll plot for each alternative during the planning study. Each roll plot will extend from Woodstock Avenue through the Toll Gate Road intersection, approximately 18,000-ft. The corridor width will extend roughly 100-ft to each side from the center of Refugee Road and down side roads as necessary (assumed to be no more than 500-ft). The roll plot will be stacked to reduce the overall length of the roll plot for each alternative. (2 sheets @ 80 scale on 44"x68" per alternative) The roll plots will include: 1. Potential locations for RRFB crossings and intersection cross walks. 2. Known utility and Right of Way impacts will be shown on the roll plots. 3. Access management recommendations/options, including sections of concrete median. 4. Intersection configuration options (ie roundabout/signal based on traffic analysis).
2.3.B.F - Conceptual cross sections								X	A 3D ORD model will be developed for each alternative with construction limits established at 100-ft intervals along Refugee Road. Cross sections will be sheeted at 500-ft intervals for each of the 3 main alternatives (cross sections will not be prepared for alternative intersections (roundabout vs signal) or down side streets. These sections will include the existing roadway pavement, R/W, the proposed widening of Refugee Road with pedestrian facilities, typical roadside grading and ditches. Notes: - Since these sections are conceptual in nature any roadside ditches will not yet be hydraulically sized. - 3D modeling of the intersections is not included. 18,000 ft / 500 ft spacing = 36 cross sections for each alternative. Three Alternatives = 108 Sections.
2.3.B.I - Identify Construction Limits								X	Construction limits from the 3D model will be carried to the plan view and preliminary right of way will be developed for each alternative.
2.3.G - Utilities									
2.3.G.A - Utility Coordination and Documentation								X	Each Alternative Roll Plot will be distributed to the utility companies, and one Utility Coordination Meeting will be scheduled to discuss the impacts this project might have on their facilities.
TOTAL 2.3 - AER Design									

2.4 - Prepare Cost Estimates									
2.4.A - Roadway/Interchange Costs								X	The Shared Use Path preliminary cost estimate prepared during the traffic study will be updated. The two most recent years of ODOT's historical bid data will be utilized for unit prices. This cost estimate will include budgetary costs associated with utility relocations which will be requested from the respective utility owners.
2.4.B - Right of Way Costs								X	For each alternative, Woodport will estimate the total number of parcels impacted and amount of permanent and temporary right of ways needed and develop a cost estimate. County will assist in determining the cost per acre to be used in the cost estimate.
TOTAL 2.4 - Prepare Cost Estimates									
2.5.D - Structures									
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)								X	Task includes an abbreviated feasibility study to investigate construction of trail and sidewalk along Refugee Road and impacts to existing culverts and headwalls. A high level alternative evaluation will be completed for each crossing, with brief narrative writeups of each alternative as it relates to the existing culverts, pros and cons for each trail layout, red-flag environmental review and right of way coordination needed, utility impacts, constructability, and estimated costs. Conceptual sketches will be incorporated into the roll plot prints created with task 2.3.B.C. showing potential structure footprint. No preliminary site plan or transverse section sheets are included at this conceptual stage. Three trail and sidewalk alternatives will be investigated at four existing culvert crossing locations: 14'x6' box culvert between Inverness Glen and Steeplechase Ave, 42" CMP between Village Way and Minor Rd, existing culvert just east of Pickerington Rd, and existing culvert west of Heron Xing Blvd. Each crossing will evaluate the feasibility of extending the existing culvert or constructing a standalone structure(s) to carry the trail and/or sidewalk on either side of Refugee Road. The proposed structure alternatives will also consider comparison of cost for cast-in-place single span slab bridge or a prefabricated pedestrian truss bridge on cast-in-place concrete abutments. The three trail alternatives to be evaluated include: • Alternative 1: Construct new trail on north side of Refugee Road and sidewalk on south side. • Alternative 2: Construct new trail on south side of Refugee Road and sidewalk on north side. • Alternative 3: Develop future 5-lane roadway with connected sidewalk and shared use path. Exclusions: Geotechnical, hydraulic, and existing structure survey are not included within feasibility study. Therefore, conceptual layout and constructability will be based on assumptions, available lidar, and limited site visit investigation. Further coordination needed for geotechnical borings and survey will be determined during scoping of detail design following feasibility study.
TOTAL 2.5 - AER Submittal and Other Studies									
2.8 - Project Management for Preliminary Engineering Phase									
2.8.A - Meetings									One over the shoulder virtual meeting to discuss the findings of the traffic analysis and review the initial roadway layout of Alternatives 1 & 2, and discuss potential layout of Alternative 3. One in person meeting to review the study and layouts after client review. One final virtual meeting to discuss next steps. Total 1 in person meeting and 2 virtual, each with 3 people.
2.8.B - General Oversight								X	This task includes day to day management of the project including monitoring the project progress, client and subconsultant coordination, staffing, and preparing monthly invoices and status reports. It is estimated that Part 1 will require 4 months to complete.
2.8.C - Project Set Up								X	This task includes project planning, staffing, processing contracts, and developing the schedule.
2.8.D - HUD Compliance Support								X	Refer to Tidal Basin Fee proposal
TOTAL 2.8 - Project Management for Preliminary Engineering Phase									
Total - 2 Preliminary Engineering Phase									

PROPOSAL LABOR SUMMARY															Version: 1.0 Feb 2021 Downloaded Mar 2021	
C-R-S	FAI-CR7-1.94	Woolpert	0	119738	1/22/2025											
Consultant:	Agreement No.	Modification No.	PID No.	Proposal Date												
No. of Units	Principal	Project Manager	Sr Roadway Engineer (PE) IV	Roadway Engineer (PE) - I	Sr. Bridge Engineer (PE) III	Bridge Engineer (PE) II	Junior Engineer (EI) - I	Sr. Traffic Engineer (PE) V	Traffic Engineer (PE) - III	Traffic Engineer (PE) - II	Junior Traffic Engineer (EI) - I	Clerical	Total			
	\$85.00	\$72.00	\$77.00	\$50.00	\$68.00	\$60.00	\$40.00	\$93.00	\$66.00	\$51.00	\$37.00	\$33.00	Hours	Cost		
AUTHORIZED TASKS:																
2 - Preliminary Engineering Phase																
2.1 - Develop Preliminary Alternatives																
2.1.A - Prepare and Complete Feasibility Study Summary																
2.1.A.C - Traffic Analysis and Access Management																
TOTAL 2.1 - Develop Preliminary Alternatives																
2.2 - Perform Environmental Field Studies																
2.2.C - Ecological Survey Report																
TOTAL 2.2 - Perform Environmental Field Studies																
2.3 - Preliminary Design																
2.3.A - Field Survey and Aerial Mapping																
2.3.A.C - Base Mapping (incl. field verify)																
2.3.A.C.1 - Basemapping																
2.3.A.F - Establish property lines, tax id, & ownerships on base map																
2.3.B - Roadway																
2.3.B.A - Design Criteria																
2.3.B.B - Conceptual Typical Sections																
2.3.B.C - Refugee Road Roll Plots																
2.3.B.F - Conceptual cross sections																
2.3.B.I - Identify Construction Limits																
2.3.G - Utilities																
2.3.G.A - Utility Coordination and Documentation																
TOTAL 2.3 - AER Design																
2.4 - Prepare Cost Estimates																
2.4.A - Roadway/Interchange Costs																
2.4.B - Right of Way Costs																
TOTAL 2.4 - Prepare Cost Estimates																
2.5.D - Structures																
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)																
TOTAL 2.5 - AER Submittal and Other Studies																
2.6 - Project Management for Preliminary Engineering Phase																
2.6.A - Meetings																
2.6.B - General Oversight																
2.6.C - Project Set Up																
2.6.D - HUD Compliance Support																
TOTAL 2.6 - Project Management for Preliminary Engineering Phase																
Total - 2 Preliminary Engineering Phase																
TOTAL AUTHORIZED PARTS																
GRAND TOTAL																

C-R-S		PROPOSAL COST SUMMARY													Downloaded Mar 2021	
Consulant:		FAI-CR7-1.94														
Agreement No.		Woolpert														
Modification No.		0														
PID No.		119738														
Proposal Date		1/22/2025														
Task Description		No. of Units	Average Hourly Rate	Total	Labor	Overhead	Cost of	Direct	2LNN	Lawhon	CTL	Tidal Basin	Net	Total		
		Hours	Costs	Costs	Money	Costs	Costs	Costs	Costs	Costs	Costs	Costs	Fee	Cost		
		State Average Overhead Rate 159.98%														
		Consultant Overhead Rate: 195.01%														
		Cost of Money: 2.03%														
		Net Fee Percentage: 11%														
AUTHORIZED TASKS:																
2 - Preliminary Engineering Phase																
2.1 - Develop Preliminary Alternatives																
2.1.A - Prepare and Complete Feasibility Study Summary																
2.1.A.C - Traffic Analysis and Access Management																
TOTAL 2.1 - Develop Preliminary Alternatives																
2.2 - Perform Environmental Field Studies																
2.2.C - Ecological Survey Report																
TOTAL 2.2 - Perform Environmental Field Studies																
2.3 - Preliminary Design																
2.3.A - Field Survey and Aerial Mapping																
2.3.A.C - Base Mapping (incl. field verify)																
2.3.A.C.1 - Basemapping																
2.3.A.F - Establish property lines, tax id, & ownerships on base map																
2.3.B - Roadway																
2.3.B.A - Design Criteria																
2.3.B.B - Conceptual Typical Sections																
2.3.B.C - Refugee Road Roll Plots																
2.3.B.F - Conceptual cross sections																
2.3.B.1 - Identify Construction Limits																
2.3.G - Utilities																
2.3.G.A - Utility Coordination and Documentation																
TOTAL 2.3 - AER Design																
2.4 - Prepare Cost Estimates																
2.4.A - Roadway/Interchange Costs																
2.4.B - Right of Way Costs																
TOTAL 2.4 - Prepare Cost Estimates																
2.5.D - Structures																
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)																
TOTAL 2.5 - AER Submittal and Other Studies																
2.6 - Project Management for Preliminary Engineering Phase																
2.6.A - Meetings																
2.6.B - General Oversight																
2.6.C - Project Set Up																
2.6.D - HUD Compliance Support																
TOTAL 2.6 - Project Management for Preliminary Engineering Phase																
Total - 2 Preliminary Engineering Phase																
TOTAL AUTHORIZED PARTS																
GRAND TOTAL																

C-R-S	FAI-CR7-1.94	DIRECT COSTS										Version
Consultant:	Woolpert											Downloaded
Agreement No.	0											Mar 2021
Modification No.	0											
PID No.	119738											
Proposal Date	1/22/2025											
Task Description	Unit Cost:	Mileage (per mile)	MMS (daily)	3D Laser Scanner (per hour)	Survey Truck (per hour)	Survey Equipment (per hour)	Survey Plot Recording Fees (each)	OEPA NOI Fee	Direct Cost 6	Direct Cost 9	Total	
		\$0.56	\$2,500.00	\$8.50	\$5.50	\$7.00	\$500.00	\$500.00				
AUTHORIZED TASKS:												
2 - Preliminary Engineering Phase												
2.1 - Develop Preliminary Alternatives												
2.1.A - Prepare and Complete Feasibility Study Summary												
2.1.A.C - Traffic Analysis and Access Management												
TOTAL 2.1 - Develop Preliminary Alternatives												
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2 - Perform Environmental Field Studies												
2.2.C - Ecological Survey/Report												
TOTAL 2.2 - Perform Environmental Field Studies												
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3 - Preliminary Design												
2.3.A - Field Survey and Aerial Mapping												
2.3.A.C - Base Mapping (incl. field verify)												
2.3.A.C.1 - Basemapping												
2.3.A.F - Establish property lines, tax id, & ownerships on base map												
2.3.B - Roadway												
2.3.B.A - Design Criteria												
2.3.B.B - Conceptual Typical Sections												
2.3.B.C - Refugee Road Roll Plots												
2.3.B.F - Conceptual cross sections												
2.3.B.I - Identify Construction Limits												
2.3.G - Utilities												
2.3.G.A - Utility Coordination and Documentation												
TOTAL 2.3 - AER Design												
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.4 - Prepare Cost Estimates												
2.4.A - Roadway/Interchange Costs												
2.4.B - Right of Way Costs												
TOTAL 2.4 - Prepare Cost Estimates												
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.5.D - Structures												
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)												
TOTAL 2.5 - AER Submittal and Other Studies												
		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.6 - Project Management for Preliminary Engineering Phase												
2.6.A - Meetings												
2.6.B - General Oversight												
2.6.C - Project Set Up												
2.6.D - HUD Compliance Support												
TOTAL 2.6 - Project Management for Preliminary Engineering Phase												
		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00	\$84.00
Total - 2 Preliminary Engineering Phase												
		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00	\$84.00
GRAND TOTAL												
		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00	\$84.00

SUMMARY OF STEPS

SUMMARY OF STEPS

C-R-S **FAI-CR7-1.94**
Consultant: Woolpert
Agreement No. 0
Modification No. 0
PID No. 119738
Proposal Date 1/22/2025

Average Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
AUTHORIZED TASKS:								
Planning Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preliminary Engineering Phase								
\$51.74	958	\$49,569	\$96,665	\$1,006	\$84	\$52,269	\$14,176	\$213,768
Environmental Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Final Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL AUTHORIZED TASKS								
\$51.74	958	\$49,569	\$96,665	\$1,006	\$84	\$52,269	\$14,176	\$213,768

Attachment A

2LMN Fee Proposal

Task #	Task	Task Needed - Public	Consent	ODOT	If Authorized	Mod #	Project Specific Comments
2 Preliminary Engineering Phase							
2.2 Perform Environmental Field Studies							
2.2.A	Property Owner Notification	Yes	X				2LMN will send property owner notification letters to 85 property owners along Refugee Road. 1.5 hours/owner x 85 owners = 128 hours
2.3 AER Design							
2.3.A Field Survey and Aerial Mapping							
2.3.A.B	Monumentation recovery	Yes	X				2LMN will re-establish the existing centerline of Refugee Road for 17850' limits 350' west of Woodinock Ave. to Toll Gate Road. 2LMN will establish the centerline from existing monuments, or locate a sufficient number of property pins or split the existing pavement as directed by the county. 2LMN has located a few pins in this area so 50% of the low hours are used. 40 hours Tech for centerline creation in QRD.

DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL CATEGORIES, AND LABOR RATES

County Route and Section: Refugee Road shared use path
 Agreement No.:
 PID:
 PDP Path Used: Define what path is used
 CONSULTANT: 2LMN Inc.

Proposal Date: 1/17/2025
 Revised Date:

PROJECT DESCRIPTION:
 establish centerline on Refugee Road

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17	Average Overhead Rate =	159.98%
Proj Engineer	\$76.44	Overhead Percentage =	138.95%
Survey Manager	\$96.72	Net Fee Percentage =	11.00%
surveyor	\$25.00	Cost of Money =	0.10%
2-Man Survey Crew	\$77.32		
Engineer	\$76.44		
RW Specialist / Trans. Tech	\$51.90		

Task #	Task Description	Proj Exec / Proj Mgr	Proj Engineer	Survey Manager	surveyor	2-Man Survey Crew	Engineer	RW Specialist / Trans. Tech	Overall Total Hours	Labor Costs
2	Preliminary Engineering Phase									
2.1	Subtotal	0	0	0	0	0		0	0	\$0.00
2.2	Perform Environmental Field Studies									
2.2.A	Property Owner Notification								0	\$0.00
2.2	Subtotal	0	0	0	0	0	0	0	0	\$0.00
2.3	AER Design									
2.3.A	Field Survey and Aerial Mapping									
2.3.A.A	Project Control, Benchmarks, and Reference Points								0	\$0.00
2.3.A.B	Monumentation recovery					68		40	108	\$7,333.76
2.3.A.C	Base Mapping (incl. field verify.)								0	\$0.00
2.3.A.D	Drainage Survey (stream cross sections)								0	\$0.00
2.3.A.F	Establish property lines, tax id, & ownerships on base map							40	40	\$2,076.00
2.3.B.K	Conceptual M.O.T.								0	\$0.00
2.3	Subtotal	0	0	0	0	68	0	80	148	\$9,409.76
	SUBTOTAL PRELIMINARY ENGINEERING PHASE	0	0	0	0	68	0	80	148	\$9,409.76
	IF AUTHORIZED TASKS									
#.#	Staking of R/W for Utility Relocation and/or R/W Acquisition								0	\$0.00
	Subtotal of If-Authorized Tasks	0	0	0	0	0	0	0	0	\$0.00
	GRAND TOTAL	0	0	0	0	68	0	80	148	\$9,409.76

**DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES**

County Route and

Section: Refugee Road shared use path

Agreement No.:

PID:

PDP Path Used: Define what path is used

CONSULTANT: ZLMN Inc.

PROJECT
DESCRIPTION:

establish centerline on Refugee
Road

Proposal Date: 1/17/2025

Revised Date:

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17
Proj Engineer	\$76.44
Survey Manager	\$96.72
surveyor	\$25.00
2-Man Survey Crew	\$77.32
Engineer	\$76.44
RW Specialist / Trans. Tech	\$51.90

Average Overhead Rate =	159.98%	(Net Fee Calc.)
Overhead Percentage =	138.95%	
Net Fee Percentage =	11.00%	
Cost of Money =	0.10%	

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
2	Preliminary Engineering Phase										
2.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2	Perform Environmental Field Studies										
2.2.A	Property Owner Notification		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3	AER Design										
2.3.A	Field Survey and Aerial Mapping										
2.3.A.A	Project Control, Benchmarks, and Reference Points		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.B	Monumentation recovery		\$67.91	108	\$7,333.76	\$10,190.26	\$7.33	\$120.00		\$2,097.29	\$19,748.65
2.3.A.C	Base Mapping (incl. field verify.)		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.D	Drainage Survey (stream cross sections)		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.F	Establish property lines, tax id, & ownerships on base map		\$51.90	40	\$2,076.00	\$2,884.60	\$2.08			\$593.69	\$5,556.37
2.3.B.K	Conceptual M.O.T.		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3	Subtotal			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
	SUBTOTAL PRELIMINARY ENGINEERING PHASE			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

**DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES**

County Route and
Section: **Refugee Road shared use path**
Agreement No.:
PID:
PDP Path Used: **Define what path is used**
CONSULTANT: **ELMN Inc.**

**PROJECT
DESCRIPTION:**

**establish centerline on Refugee
Road**

Proposal Date: **1/17/2025**

Revised Date:

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17
Proj Engineer	\$76.44
Survey Manager	\$96.72
surveyor	\$25.00
2-Man Survey Crew	\$77.32
Engineer	\$76.44
RW Specialist / Trans. Tech	\$51.90

Average Overhead Rate =	159.98%	(Net Fee Calc.)
Overhead Percentage =	138.95%	
Net Fee Percentage =	11.00%	
Cost of Money =	0.10%	

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
	IF AUTHORIZED TASKS										
#	Staking of R/W for Utility Relocation and/or R/W Acquisition		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
	Subtotal of If-Authorized Tasks			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	GRAND TOTAL			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES

County Route: Refugee Road shared use
and Section: path
Agreement No.:
PID:
PDP Path Used: Define what path is used
CONSULTANT: 2LMN Inc.

Proposal Date: 1/17/2025
Revised Date: 1/0/1900

PROJECT
DESCRIPTION:

establish centerline on
Refugee Road

HOURLY RATES

Proj Exce / Proj Mgr \$103.17
Proj Engineer \$76.44
Survey Manager \$96.72
surveyor \$25.00
2-Man Survey Crew \$77.32
Engineer \$76.44
RW Specialist / Trans. Tech \$51.90

Average Overhead Rate = 159.98% (Net Fee Calc.)
Overhead Percentage = 138.95%
Net Fee Percentage = 11.00%
Cost of Money = 0.10%

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
1	Planning Phase										
1.1	Project Start Up										
1.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.2	Project Initiation Package										
1.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.3	Existing Data, Research and Analysis										
1.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.4	Stakeholder Involvement and PIP										
1.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.5	Project Management for Planning Phase										
1.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL PLANNING PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	Preliminary Engineering Phase										
2.1	Develop Preliminary Alternatives										
2.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2	Perform Environmental Field Studies										
2.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3	AER Design										
2.3	Subtotal			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
2.4	Prepare Cost Estimates										
2.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.5	AER Submittal and Other Studies										
2.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.6	Coordination Point										
2.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.7	Stage 1 Design										
2.7	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.8	Project Management for Preliminary Engineering Phase										
2.8	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL PRELIMINARY ENGINEERING PHASE			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
3	Environmental Engineering Phase										
3.1	Environmental Field Studies and Refined Impacts										
3.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.2	Stage 1 Value Engineering										
3.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.3	Stage 2										
3.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.4	Right of Way Plans										
3.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.5	Prepare Environmental Document										
3.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.6	Environmental Commitments and Plan Notes										

**DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES**

County Route: Refugee Road shared use
and Section: path
Agreement No.:
PID:
PDP Path Used: Define what path is used
CONSULTANT: ZLMN Inc.

Proposal Date: 1/17/2025
Revised Date: 1/0/1900

PROJECT
DESCRIPTION:

establish centerline on
Refugee Road

HOURLY RATES

Proj Exec / Proj Mgr \$103.17
Proj Engineer \$76.44
Survey Manager \$96.72
surveyor \$25.00
2-Man Survey Crew \$77.32
Engineer \$76.44
RW Specialist / Trans. Tech \$51.90

Average Overhead Rate = 159.98% (Net Fee Calc.)
Overhead Percentage = 138.95%
Net Fee Percentage = 11.00%
Cost of Money = 0.10%

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
3.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.7	Final Mitigation Plans Coordination										
3.7	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.8	Prepare Cost Estimates and Revise Milestone										
3.8	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.9	Project Management for Environmental Engineering Phase										
3.9	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL ENVIRONMENTAL ENGINEERING PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	Final Engineering and R/W Phase										
4.1	Right of Way Acquisition										
4.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.2	Stage 3 Detailed Design Plans										
4.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.3	Prepare Cost Estimates and Revise Milestone										
4.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.4	Final Plan Package										
4.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.5	Project Management for Final Engineering and Right of Way Phase										
4.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.6	Pre-Bid Activities										
4.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL FINAL ENGINEERING AND R/W PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Construction Phase										
5.1	On-going services during Construction										
	SUBTOTAL CONSTRUCTION PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	IF AUTHORIZED TASKS										
	Subtotal of If-Authorized Tasks			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	GRAND TOTAL			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

Tidal Basin Fee Proposal

Refugee Road Feasibility Study Fairfield County, OH

Grant Management Support

December 4, 2024

Submitted to

David Holstein
Transportation Program Director

Woolpert
4554 Idea Center Blvd
Dayton, OH 45430
C: 614-893-8659
David.Holstein@Woolpert.com

Submitted by

Clay Greninger
Vice President

Tidal Basin Government Consulting, LLC
675 N. Washington St., Ste 400
Alexandria, VA 22314
Clay.Greninger@TidalBasinGroup.com

tidalbasingroup.com

**Be
stronger
than
before**



Tidal Basin Government Consulting

CDBG Grants Management Support

Project Understanding

We understand that Fairfield County, Ohio has planned road upgrades to Refugee Road in Violet Township. The project will include safety enhancements at four intersections at a cost of approximately \$3.2 million. In order to fully fund the project, \$2.2 million in funding from Department of Transportation safety grant will be used, with an additional \$1 million coming from the County, which will include Community Development Block Grant Community Project Funding (CPF). The current phase of the project is a Feasibility Study, funded by the CDBG funds, at a cost of approximately \$120,000. Fairfield County and Woolpert need HUD CDBG Grant Management support for the Feasibility Study.

Tidal Basin has more than 35 years of experience managing some of the largest community development, mitigation, infrastructure, and housing programs in the country. We have worked in all areas of resiliency design and delivery, including program design, application development, plan writing, implementation, program management and compliance oversight. Our experts have supported community resilience through structural improvements and social programming.

CDBG Grant Management Experience

Project and Location	Description
Grants Management Hendry County, Florida	Supports Hendry County in developing strategies to maximize their CDBG-DR dollars and prepares project applications for submission
Grants Management Support Orange County Drainage District, Texas	Supported the Orange County Drainage District in planning and design of project for implementation
Grant Management Support Plaquemines Parish, Louisiana	Support Plaquemines Parish in review and development of policies for federal grants
Internal Auditing and Program Monitoring, CDBG-DR State of Alaska	Provide Auditing services for CDBG-DR grants for the State of Alaska
CDBG-DR Audit Services City of Detroit	Provide Auditing services for CDBG-DR grants for the City of Detroit
CDBG-MIT Action Plan and Program Administrative Tool Development State of West Virginia	Supported development of CDBG-MIT Action Plan for the State of West Virginia
Local Recovery Plan Development Association of County Commissions of Alabama	Developed Local Recovery Plan for 7 counties in the state of Alabama, including assisting counties to identify and develop projects eligible for funding under CDBG-DR and CDBG-MIT
Action Plan Support State of Louisiana	Supported development of CDBG-DR Action Plan for the State of Louisiana



Frenchman Creek Acquisition Program
Galveston County, Texas

Provided program and grant management support for the acquisition of residential properties in Galveston County using CDBG-DR dollars

Grant Management Services include:

- Project design
- Project application development
- Determination and tracking of eligible activities and national objectives
- Citizen Participation
- Policy and Plan development
- Cost Reasonableness Review
- Procurement support
- Environmental Review support
- Milestone and schedule Management
- Payment review and processing
- Reporting
- Compliance and Monitoring
- Davis Bacon and Related Acts Monitoring
- Construction Oversight
- Closeout

Key Offerings

Project Design

Tidal Basin staff have experience designing projects that fully comply with CDBG regulations and requirements. Our working knowledge of 2 CFR 200 and guidelines specific to HUD CDBG funding ensure that every aspect of projects from planning through implementation comply with financial, environmental, administrative, and regulatory requirements.

Braiding and stacking funds is a critical component of project design, as most infrastructure projects cannot be funded with a single source. We do so in a way to maximize the benefits of the fun and minimize overlapping compliance requirements to reach the desired outcome within the project timeframe. Our process for braiding funds includes identifying the funding streams, aligning activities with each funder's goal, separating activities into distinct projects where necessary, and designing budgets, timelines, tracking, and reporting that align with each of the distinct funding requirements.

Identification of Eligible Activities and National Objectives

Central to CDBG funding is the identification, tracking, and reporting on Eligible Activities and National Objectives. All activities funded with CDBG dollars must align with an eligible activity and benefit a national objective. Tidal Basin uses census information, surveys, and other maps and data allowed by HUD to align activities with the appropriate National Objective, and report on the beneficiaries and outcomes throughout the project.

Reporting and Compliance Support

Tidal Basin supports clients with training, set up, and maintenance, when needed, of grant reporting and compliance systems. So that the grantee is able to document, track, monitor and report on metrics related to finances, performance, and regulatory compliance.

Compliance activities include record keeping and audits on topics such as eligible activities, national objectives, 2 CFR 200 cross cutting regulations, procurement and contracting, labor standards, Uniform Relocation Act, and citizen participation.



Projected Scope of Work

Based on communication with Woolpert and Fairfield County, it is assumed that the Scope of Work for this project may include but is not limited to the following items:

1. Assessment of CDBG CPF grant set-up status and identification of needed tasks
2. Coordinate Completion of identified set-up tasks
3. Create and Upload HUDs Environmental Exemption form for Feasibility Study.

Staffing and Rate Table

Tidal Basin's staff offering includes Subject Matter Experts, Project Managers, and Grant Compliance Analyst

Position	Rate	Description
Project Manager	\$155.00	Manages project and guides activities to make sure that deliverables are met within budget and timeframe
Compliance Analyst	\$90.00	Conducts compliance activities; works directly with the HERO and DRGR systems

Not to Exceed Amount: \$20,000

Bios



Angela Lawson

Angela Lawson is a Director in the Federal Grants and Program Management Division at Tidal Basin Group. With over 15 years of experience in Planning and policy development, project management, regulatory compliance and long-term rebuilding, she is a recognized expert in her field.

At Tidal Basin Group, Angela provides subject matter and project management expertise across a range of areas, including CDBG-DR compliance, program design, grants management, infrastructure initiatives, housing, and buyout programs. Through out her career, Angela has collaborated with state, local, and quasi-governmental agencies designing and implementing resiliency-based initiatives, programs, and policies that have had significant impact on vulnerable individuals and communities facing existential environmental and economic threats. She has worked on policies and programs in Louisiana, New York City, Texas, Alabama, Michigan, and Puerto Rico, and Texas. Her innovative thinking, and dedication to building resilient communities have left an indelible mark on the field of disaster recovery and resiliency planning.



Bailey DeRouen



Bailey is a Senior Director in the Federal Grants and Program Management Division at Tidal Basin Group. She is a community development and disaster management professional with over 13 years of experience serving state and local governments in the development and implementation of their community development, disaster recovery and mitigation programs, with a focus on resiliency. Through her work, she delivers sustainable, compliant

and resilient housing, buyout, economic revitalization, public services, infrastructure and planning programs that prioritize low- and moderate- income households. With a deep and practical understanding of CDBG-DR regulations and years of experience directly implementing the programs with thoughtful colleagues and different levels of public engagement, Bailey has collected a comprehensive inventory of best practices and applied solutions for performing outreach and engagement, and for designing, standing-up and running a program disaster recovery through closeout.

Lawhon Fee Proposal



Lawhon & Associates, Inc.

ENVIRONMENTAL CONSULTING AND ENGINEERING SERVICES

Columbus
Cleveland
Dayton
Cincinnati

July 29, 2024

Mr. Paul Denny, PE
Woolpert
1 Easton Oval, Suite 400
Columbus, Ohio 43219

RE: FAI-CR7-1.94 (PID 119738)
Refugee Road Shared Use Path, Fairfield County, Ohio

Dear Mr. Denny:

Lawhon & Associates, Inc. is pleased to support Woolpert as part of the team for the Refugee Road Shared-Use Path in Violet Township, Fairfield County for the Fairfield County Engineer.

Project Understanding

The project involves the construction of active infrastructure along Refugee Road (County Road 7) in Fairfield County from Woodstock Avenue to Pickerington Road with a project length of approximately 2.5 miles.

Technical Approach

It is our understanding that the current effort will include only a Feasibility Study. Based upon Woolpert's emails of 7/22/24 and 7/26/24, we propose the following tasks:

General Oversight – This task includes project set up, project management, progress reporting, invoicing, and coordination with Woolpert and the County during the Feasibility Study phase of the work.

Environmental Overview for Feasibility Study – This task includes a desktop review for Woolpert's use in the Feasibility Study. Findings will be supported by mapping pulled from public sources. No customized mapping will be included.

Eco field review – This task includes a site visit to collect field data. GIS files will be provided for identified wetlands and streams. Note that stream locations only are noted. Woolpert's surveying team will need to collect the Ordinary High-Water Mark (OHWM) for any impacted streams for use in future permitting steps.

Schedule

The schedule for the above studies will be based upon Woolpert's FS schedule. Generally, the overview can be provided within 30 days of receipt of a KMZ with the study area. Field visit results can be provided within 60 days of receipt of study area.

FAI-CR7-1.94 PID 119738
7/29/2024

Proposed Fees

Fees for the above tasks are illustrated in the attached spreadsheet. The proposed not-to-exceed fee is \$6,964.

Assumptions/Client Responsibilities

The following assumptions were used in preparation of this proposal.

1. This proposal assumes Lawhon's involvement in this stage is approximately six months and that this work occurs 2024-2025. If the project is delayed beyond 2025, an adjustment to the proposal may be required.
2. The effort assumes that Woolpert will arrange site access.

One signed copy of this proposal will serve as our authorization to proceed. Exhibit A – General Conditions (Attachment A), attached hereto as and incorporated herein by reference, are a part of this proposal. The proposal cost estimate is effective for a period of sixty (60) days. If there are any questions, please telephone Susan Daniels at (614) 481-8600 x134.

Thank you for the opportunity to provide this proposal. We look forward to working with you and Fairfield County.

Sincerely,



Susan S. Daniels, PE, AICP
Principal, Director of NEPA/Planning Services

Attachments: Fee Proposal Spreadsheets, Exhibit A- General Conditions

APPROVED BY:
Woolpert

Signature

Printed Name/Title

Date

Proposal Cost Summary

C/R/S : FAI-CR7-1.94
PID: 119738
Agreement Number:

Overhead Percentage 151.33%
Avg OH rate 159.98%
Net Fee Percentage 11.00%
Cost of money 1.39%

CONSULTANT: Lawhon & Associates, Inc.
DATE: 7/29/2024

Task - Description	Avg. Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Sub Cons.	Net Fee	Total Cost
Base Services									
General Oversight	\$55.50	8	\$444	\$672	\$6	\$0	\$0	\$127	\$1,249
Environmental Overview	\$52.13	16	\$834	\$1,262	\$12	\$0	\$0	\$239	\$2,347
Ecological field review	\$39.20	30	\$1,176	\$1,780	\$16	\$60	\$0	\$336	\$3,368
GRAND TOTAL		54	\$2,454	\$3,714	\$34	\$60	\$0	\$702	\$6,964

Proposed Labor Rates and Hours

C/R/S : **FALCR7-1.94**
PID: **119738**
Agreement Number: **0**

CONSULTANT: Lawhon & Associates, Inc.

DATE: 7/29/2024

Task	Labor Hours by Category												Total Hours	Labor Costs
	Principal	Sr. Prog Mgr	Sr. PM	PM	P4/S4	P3/S3	P2/S2	P1/S1	P1/S1-OT	Sci Tech	GIS-Sr.	Admin		
Base Services														
General Oversight	4	0	0	0	0	0	0	0	0	0	0	4	8	\$444
Environmental Overview	6	2	0	0	0	0	6	0	0	0	2	0	16	\$834
Ecological field review	0	2	0	0	8	12	4	0	0	0	4	0	30	\$1,176
GRAND TOTAL	10	4	0	0	8	12	10	0	0	0	6	4	54	\$2,454

Non-Labor Direct Cost Summary

C/R/S : FAI-CR7-1.94
PID: 119738
Agreement Number: 0

CONSULTANT: Lawhon & Associates, Inc.

DATE: 7/29/2024

Task	miles	mileage 0.58/mile	copies & postage	field supplies	lodging	meals	other	Direct Costs
Base Services								
General Oversight	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Environmental Overview	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ecological field review	60	\$35	\$0	\$25	\$0	\$0	\$0	\$60
GRAND TOTAL		\$35	\$0	\$25	\$0	\$0	\$0	\$60

Memo

To: Mitch Noland

From: Paul Denny

Date: 1/22/2024



Subject: **FAI -CR7-1.94 Refugee Road SUP (PID 119738) and Community Program Funding (FCEO Comments on December 11, 2024 Proposal) Response to Comments**

1. 2.1.A.C - Traffic Analysis and Access Management:

I wanted to mention that improvements were just made in the Fall of 2024 at the intersections of: *Harmon Road, Education Drive, Milnor Road, and Pickerington Road*. The verbiage in 2.1.A.C seems to indicate that these improvements have not been designed/constructed “where they are not already in design/construction”. The FCEO believe that it would not be favorable to re- design or re-construct intersections that were just installed in 2024. Unless there are some gross miscalculations or misinterpretations on the intersections that were just constructed, we believe that these intersections should stay mainly in-tact. We do understand that some manipulation of these intersections will be needed or will be necessary to accommodate new multi-modal facilities. If you feel like we need to discuss this overarching scope of intersections further, we are more than happy to sit down to talk through. Possibly a follow-up phone call may be helpful to fully discuss this subject matter.

To give some further guidance or FCEO understanding, I am sharing some of our thoughts on potential intersections that could be integrated into a complete streets concept/traffic calming/multi-modal design:

- a. Schoolview Drive/Kroger/Achievement Way (Pickerington North HS area)
- b. Ebright Lane intersection — Close to Pickerington North HS
- c. Melrose Blvd./Mallard Pond intersection
- d. Tollgate Road/Huntington Hills Dr. intersection
- e. Woodstock/Melody Ln intersection
- f. Education Drive — I am throwing this one in here even though improvements were just made here. The only reason I am putting this intersection in this discussion is due to the elementary school that is located very near to Refugee Road. This could potentially turn into additional improvements needed for pedestrian access and/or crossings in this location.

We definitely concur with the evaluation of access management along this corridor!

Woolpert Response: *The fee proposal has been revised based on this feedback, and the narrative has been rewritten to clarify this scope of service. Intersections mentioned above have also been specified in the narrative for clarification of work.*

2. 2.3.A.F — Establish property lines, Tax ID, & Ownership of base map

Since we have now received the additional money through the CPF funding, we wish to expand some Research, field work for better establishing property lines in this corridor. It will definitely not be a full-blown property/boundary establishment, but will be better than what is provided on the Fairfield County Auditor's parcel base map. We wish for you to hire 2LMN to simply take previous established property corners, find some additional property pins up and down the corridor. Try to make a "best fit" match between the Fairfield County Auditor parcels vs. the pins shot in the field. Move the FC auditor parcels to best fit the surveyed pins. This will allow your preliminary designs/lidar/other features to fit with a "more accurate" base mapping survey in this feasibility stage. We are hopeful that this will pay dividends down the road when ROW takes will be necessary and that this upfront work will help establish tie-in slopes along the extents of a sidewalk or path. We understand that this preliminary work is not a full boundary/established parcel map. It is simply better than pulling in the auditor's parcels into the base map and beginning these conceptual layouts. Additionally, the FCEO will provide all the standard highway easements that have been purchased throughout the corridor. We will provide descriptions/easement exhibits so that a base map of properties can show which properties we have under county control. We are hopeful that this will give us a better/clearer picture of the ROW acquisition needs for the future phases.

Woolpert Response: *We have coordinated this effort with 2LMN and revised the scope and fee accordingly.*

3. 2.3.B.C/2.3.B.F — Refugee Road Roll Plots/Concept Cross-sections

Has it already been determined that Refugee needs to have curb? Is curbing a traffic calming or complete streets type concept? Could certain section be curbed and other sections be non- curbed? It would seem to me that it would all be dependent on cross-section design and how close certain sections (Sidewalk/Path) would get to the edge of pavement. We can discuss this via a phone call so that maybe I understand your verbiage or the direction that complete streets/traffic calming/multi-modal design concepts require. It also states with in this section "Woodstock to Pickerington Road". The CPF grant covers from Woodstock to Tollgate. The lineal feet would need updated, roll plots need updated, # of cross sections need updated, etc... How large can roll plots be printed?

Woolpert Response: *The fee has been revised to account for the revised project limits, and the narrative clarified to allow the roadway to be uncurbed or curbed, depending upon what is required to provide a cost-effective design.*

4. 2.5.D.A — Bridge Structure Type (break out each bridge separately)

While the extension of culverts seems reasonable at some locations, other locations may be better served with a segregated pedestrian bridge. We would like Woolpert to evaluate this alternative at various locations as well. Evaluating economics, constructability, environmental issues, and/or engineering issues.

Woolpert Response: *The scope and fee for the Bridge Structure Type Study has been updated accordingly.*

5. Labor Summary Discrepancy

Within Labor Summary. There is a discrepancy between what is in the text vs. what is shown in the spreadsheet 10 vs. 6.

Woolpert Response: *The scope and fee for has been revised*

6. Tidal Basin Questions:

Angela Lawson, Subject Matter Expert and Project Manager Bailey DeRouen,
Compliance Analyst

Hourly not-to-exceed \$20,000? For items 1-3. Items 4-5 will be extra costs. Paul, I would like to talk through this sub-contract to understand it better.

We wish that the HUD funding be setup as Direct Pay to Woolpert rather than a reimbursement scenario between HUD and FCEO. How does that work in terms of timing of execution of the funding agreement and the pay requests that Woolpert will need.

Woolpert Response: *Tidal Basin has revised their proposal to contain only two rates, one for the PM and one for the Compliance Analyst. The fee has also been clarified and is \$20,000 for tasks 1-3 only.*

Based on our conversation with Tidal Basin changing the funds from reimbursement to Direct Pay to Woolpert would require additional coordination with HUD, modifying documents already prepared, and would delay the project. Based on that conversation we believe it would be best to keep payment as a reimbursement scenario.



January 23, 2025

Jeremiah D. Upp, P.E., P.S.
Fairfield County Engineer
3026 W. Fair Ave.
Lancaster, Ohio 43130
jeremiah.upp@fairfieldcountyohio.gov



RE: FAI-CR7-1.94 Refugee SUP
PID No. 119738
Fairfield County, Ohio

Dear Mr. Upp,

Enclosed is an updated proposal for a high-level Feasibility Study which when completed, will provide the county with a blueprint as to how to best add sidewalks and shared use path to the Refugee Road corridor. To summarize the proposal accompanying this letter we will:

- Leverage the previously completed traffic analysis and expand it to evaluate intersection types to help control speeds throughout the corridor.
- Evaluate locations for mid-block pedestrian crossings.
- Develop three alternatives to evaluate how to best add sidewalk and shared use path to the corridor.
- Provide a summary of the analysis and findings for your review.
- Provide support in navigating the compliancy requirements of the project funding.

Three subconsultants are included in this revised proposal (Lawhon and Associates for a red flag environmental review, Tidal Basin for HUD and project funding assistance, and 2LMN for survey) and their proposals are included in Attachment A. CTL will be utilized in future design related efforts. Woolpert's proposal includes a fee of \$213,768 which is further detailed on the following pages.

We welcome the opportunity to discuss how we arrived at our scope and fee.

Sincerely,

Woolpert, Inc.

Nathan Fischer, PE
Practice Leader

C-R-S	FAI-CR7-1.94	Scope of Services Narrative	Lawhon	2LMN	CTL	Tidal Basin	FCEO	Woolpert
Task Description								
AUTHORIZED TASKS:								
2 - Preliminary Engineering Phase								
2.1 - Develop Preliminary Alternatives								
2.1.A - Prepare and Complete Feasibility Study Summary								
		Previous studies and traffic analysis completed for Refugee Road have resulted in roadway and intersection improvements, and indicated that a 3-lane section can accommodate future traffic volumes along the corridor. This project (Refugee Road Part 1) will provide additional traffic analysis for the evaluation of complete street concepts within the corridor, building upon the previous studies and updating the study years to align with the current design year (does not include traffic modeling). The project will also include the evaluation of potential mid-block crossings with Rectangular Rapid Flashing Beacons (RRFB) for the pedestrian facilities that will be constructed. The intersections that have been improved include:						
		<ul style="list-style-type: none"> Harmon Rd Intersection: Westbound (WB) to northbound (NB) right turn lane Education Dr Intersection: Eastbound (EB) to southbound (SB) right turn lane Minor Rd Intersection: WB to NB right turn lane Pickerington Rd Intersection: Left turn lanes on all approaches plus a SB to WB right turn lane and the realignment of Pickerington Road. 						
	2.1.A.C - Traffic Analysis and Access Management	Analysis of roundabouts will be performed at up to five intersections to add traffic calming and aid in access. Sketches will be provided for each intersection below. <ul style="list-style-type: none"> Woodstock/Melody Ln Harmon Road Melrose Blvd/Mallard Pond Ebright Lane Tollgate Road/Huntington Hills Dr. 						X
		Access management to/from the business and residential properties will be reviewed throughout the study area, with the heaviest focus on the western section with recommendations and sketches provided.						
		A Feasibility Summary will be prepared to document the analysis and findings noted above.						
		Notes: Intersection analysis at Education Dr is not included as it was already considered in the 2018 TEC study. All analysis will assume a 3-lane section along Refugee and will utilize the existing 2022 count data.						
TOTAL 2.1 - Develop Preliminary Alternatives								
2.2 - Perform Environmental Field Studies								
	2.2.C - Ecological Survey Report	Lawhon will perform a red flag review along the study area (desktop research). Additionally, they will perform an ecological site visit (without full ODOT report) and summarize their findings in a memo/letter to Woolpert. See Lawhon's proposal for their full scope.	X					
TOTAL 2.2 - Perform Environmental Field Studies								
2.3 - Preliminary Design								
2.3.A - Field Survey and Aerial Mapping								
	2.3.A.C - Base Mapping (incl. field verify.)							
	2.3.A.C.1 - Basemapping	Woolpert will review the previous mapping and download current statewide lidar and filter it down to only the ground class for use in analyzing alternatives where any gaps in data are found. Aerial imagery from OSJP will be downloaded to compile the background imagery.						X
	2.3.A.F - Establish property lines, tax id, & ownerships on base map	Property lines and RWs were not downloaded as part of previous efforts. 2LMN will download county property data to depict existing parcels and right of ways and perform limited field survey efforts to allow for a "best fit" layout. See 2LMN's fee proposal for their full scope.		X				

2.3.B - Roadway									
2.3.B.A - Design Criteria								X	Woodport will prepare a design criteria document for the installation of pedestrian facilities and roadway improvements on Refugee Road. This document will be submitted to the county for approval prior to preliminary design efforts.
2.3.B.B - Conceptual Typical Sections								X	One typical section for each Alternative will be prepared for preliminary design. Each typical section will include: - Existing roadway, including the centerline of Right of Way from data collected. - Proposed roadway section including lanes, profile grade line, and curb and gutter and/or typical fore slopes/back slopes - Shared use path and sidewalk located at R/W lines.
2.3.B.C - Refugee Road Roll Plots								X	Refugee Road Part 1 includes a high-level preliminary design to determine the optimal location for pedestrian facilities along Refugee Road from Woodstock Avenue to Toll Gate Road. Three alternatives will be studied as noted below, all will follow the existing profile to salvage existing pavement. Working with county staff we prior to performing layouts we will discuss the use of curb and gutter vs open ditch/swales arriving at a decision of which to push through the layouts and alternative analysis. Alternative 1: Construct a Shared Use Path along the northern Right of Way line, and a sidewalk along the Southern Right of Way line. Alternative 2: Construct a Sidewalk along the northern Right of Way line, and a Shared Use Path along the Southern Right of Way line. Alternative 3: Develop one alternative which looks at a future 5-lane roadway. Using the layouts of Alternative 1 and 2, we will discuss with the county which side to put the sidewalk and shared use path on in this Alternative and whether it is curbed or uncurbed. A plan view be created and used to prepare one roll plot for each alternative during the planning study. Each roll plot will extend from Woodstock Avenue through the Toll Gate Road intersection, approximately 18,000-ft. The corridor width will extend roughly 100-ft to each side from the center of Refugee Road and down side roads as necessary (assumed to be no more than 500-ft). The roll plot will be stacked to reduce the overall length of the roll plot for each alternative. (2 sheets @ 80 scale on 44"x68" per alternative) The roll plots will include: 1. Potential locations for RRFB crossings and intersection cross walks. 2. Known utility and Right of Way impacts will be shown on the roll plots. 3. Access management recommendations/options, including sections of concrete median. 4. Intersection configuration options (ie roundabout/signal based on traffic analysis).
2.3.B.F - Conceptual cross sections								X	A 3D ORD model will be developed for each alternative with construction limits established at 100-ft intervals along Refugee Road. Cross sections will be sheeted at 500-ft intervals for each of the 3 main alternatives (cross sections will not be prepared for alternative intersections (roundabout vs signal) or down side streets. These sections will include the existing roadway pavement, R/W, the proposed widening of Refugee Road with pedestrian facilities, typical roadside grading and ditches. Notes: - Since these sections are conceptual in nature any roadside ditches will not yet be hydraulically sized. - 3D modeling of the intersections is not included. 18,000 ft / 500 ft spacing = 36 cross sections for each alternative. Three Alternatives = 108 Sections.
2.3.B.I - Identify Construction Limits								X	Construction limits from the 3D model will be carried to the plan view and preliminary right of way will be developed for each alternative.
2.3.G - Utilities									
2.3.G.A - Utility Coordination and Documentation								X	Each Alternative Roll Plot will be distributed to the utility companies, and one Utility Coordination Meeting will be scheduled to discuss the impacts this project might have on their facilities.
TOTAL 2.3 - AER Design									

2.4 - Prepare Cost Estimates									
2.4.A - Roadway/Interchange Costs								X	The Shared Use Path preliminary cost estimate prepared during the traffic study will be updated. The two most recent years of ODOT's historical bid data will be utilized for unit prices. This cost estimate will include budgetary costs associated with utility relocations which will be requested from the respective utility owners.
2.4.B - Right of Way Costs								X	For each alternative, Woodport will estimate the total number of parcels impacted and amount of permanent and temporary right of ways needed and develop a cost estimate. County will assist in determining the cost per acre to be used in the cost estimate.
TOTAL 2.4 - Prepare Cost Estimates									
2.5.D - Structures									
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)								X	Task includes an abbreviated feasibility study to investigate construction of trail and sidewalk along Refugee Road and impacts to existing culverts and headwalls. A high level alternative evaluation will be completed for each crossing, with brief narrative writeups of each alternative as it relates to the existing culverts, pros and cons for each trail layout, red-flag environmental review and right of way coordination needed, utility impacts, constructability, and estimated costs. Conceptual sketches will be incorporated into the roll plot prints created with task 2.3.B.C. showing potential structure footprint. No preliminary site plan or transverse section sheets are included at this conceptual stage. Three trail and sidewalk alternatives will be investigated at four existing culvert crossing locations: 14'x6' box culvert between Inverness Glen and Steeplechase Ave, 42" CMP between Village Way and Minor Rd, existing culvert just east of Pickerington Rd, and existing culvert west of Heron Xing Blvd. Each crossing will evaluate the feasibility of extending the existing culvert or constructing a standalone structure(s) to carry the trail and/or sidewalk on either side of Refugee Road. The proposed structure alternatives will also consider comparison of cost for cast-in-place single span slab bridge or a prefabricated pedestrian truss bridge on cast-in-place concrete abutments. The three trail alternatives to be evaluated include: • Alternative 1: Construct new trail on north side of Refugee Road and sidewalk on south side. • Alternative 2: Construct new trail on south side of Refugee Road and sidewalk on north side. • Alternative 3: Develop future 5-lane roadway with connected sidewalk and shared use path. Exclusions: Geotechnical, hydraulic, and existing structure survey are not included within feasibility study. Therefore, conceptual layout and constructability will be based on assumptions, available lidar, and limited site visit investigation. Further coordination needed for geotechnical borings and survey will be determined during scoping of detail design following feasibility study.
TOTAL 2.5 - AER Submittal and Other Studies									
2.8 - Project Management for Preliminary Engineering Phase									
2.8.A - Meetings									One over the shoulder virtual meeting to discuss the findings of the traffic analysis and review the initial roadway layout of Alternatives 1 & 2, and discuss potential layout of Alternative 3. One in person meeting to review the study and layouts after client review. One final virtual meeting to discuss next steps. Total 1 in person meeting and 2 virtual, each with 3 people.
2.8.B - General Oversight								X	This task includes day to day management of the project including monitoring the project progress, client and subconsultant coordination, staffing, and preparing monthly invoices and status reports. It is estimated that Part 1 will require 4 months to complete.
2.8.C - Project Set Up								X	This task includes project planning, staffing, processing contracts, and developing the schedule.
2.8.D - HUD Compliance Support								X	Refer to Tidal Basin Fee proposal
TOTAL 2.8 - Project Management for Preliminary Engineering Phase									
Total - 2 Preliminary Engineering Phase									

PROPOSAL LABOR SUMMARY																		Version: 1.0 Feb 2017 Downloaded Mar 2021	
C-R-S		FAI-CR7-1.94																	
Consultant:		Woolpert																	
Agreement No.		0																	
Modification No.		119738																	
PID No.		10220205																	
Proposal Date																			
Task Description				No. of Units	Principal	Project Manager	Sr Roadway Engineer (PE) IV	Roadway Engineer (PE) - I	Sr. Bridge Engineer (PE) III	Bridge Engineer (PE) II	Junior Engineer (EI) - I	Sr Traffic Engineer (PE) V	Traffic Engineer (PE) - III	Traffic Engineer (PE) - I	Junior Traffic Engineer (EI)	Clerical	Total		
					\$85.00	\$72.00	\$77.00	\$50.00	\$68.00	\$60.00	\$40.00	\$93.00	\$66.00	\$51.00	\$37.00	\$33.00		Hours	Cost
AUTHORIZED TASKS:																			
2 - Preliminary Engineering Phase																			
2.1 - Develop Preliminary Alternatives																			
2.1.A - Prepare and Complete Feasibility Study Summary																			
2.1.A.C - Traffic Analysis and Access Management																			
TOTAL 2.1 - Develop Preliminary Alternatives				0	5	5	34	40	0	0	0	12	16	48	78	0	233	\$12,516	
2.2 - Perform Environmental Field Studies																			
2.2.C - Ecological Survey Report																			
TOTAL 2.2 - Perform Environmental Field Studies				0	0	0	2	0	0	0	0	0	0	0	0	0	2	\$154	
2.3 - Preliminary Design																			
2.3.A - Field Survey and Aerial Mapping																			
2.3.A.C - Base Mapping (incl. field verify)																			
2.3.A.C.1 - Basemapping																			
2.3.A.F - Establish property lines, tax id, & ownerships on base map																			
TOTAL 2.3 - AER Design				0	23	53	166	1	2	231	0	0	0	0	0	0	476	\$22,445	
2.4 - Prepare Cost Estimates																			
2.4.A - Roadway/Interchange Costs																			
2.4.B - Right of Way Costs																			
TOTAL 2.4 - Prepare Cost Estimates				0	9	3	14	0	0	50	0	0	0	0	0	0	76	\$3,579	
2.5.D - Structures																			
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)																			
TOTAL 2.5 - AER Submittal and Other Studies				0	6	0	0	0	12	30	48	0	0	0	0	0	0	96	\$4,968
2.6 - Project Management for Preliminary Engineering Phase																			
2.6.A - Meetings																			
2.6.B - General Oversight																			
2.6.C - Project Set Up																			
2.6.D - HUD Compliance Support																			
TOTAL 2.6 - Project Management for Preliminary Engineering Phase				3	46	0	6	0	0	0	0	6	0	0	0	14	75	\$4,887	
Total - 2 Preliminary Engineering Phase				3	89	92	226	13	32	329	18	16	48	78	14	958	\$49,569		
TOTAL AUTHORIZED PARTS																			
				3	89	92	226	13	32	329	18	16	48	78	14	958	\$49,569		
GRAND TOTAL																			

C-R-S		PROPOSAL COST SUMMARY														Downloaded Mar 2021
Consultant:	FAI-CR7-1.94															
Agreement No.	Woolpert															
Modification No.	0															
PID No.	119738															
Proposal Date	1/22/2025															
		No. of Units	Average Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	2LMN Costs	Lawton Costs	CTL Costs	Tidal Basin Costs	Net	Total	Cost	
AUTHORIZED TASKS:																
2 - Preliminary Engineering Phase																
2.1 - Develop Preliminary Alternatives																
2.1.A - Prepare and Complete Feasibility Study Summary																
2.1.A.C - Traffic Analysis and Access Management																
TOTAL 2.1 - Develop Preliminary Alternatives		0	\$53.72	233	\$12,516	\$24,407	\$254	\$0	\$0	\$0	\$0	\$0	\$0	\$3,578	\$40,757	
			\$53.72	233	\$12,516	\$24,407	\$254	\$0	\$0	\$0	\$0	\$0	\$0	\$3,578	\$40,757	
2.2 - Perform Environmental Field Studies																
2.2.C - Ecological Survey Report																
TOTAL 2.2 - Perform Environmental Field Studies		0	\$77.00	2	\$154	\$300	\$3	\$0	\$0	\$6,964	\$0	\$0	\$44	\$7,465	\$7,465	
			\$77.00	2	\$154	\$300	\$3	\$0	\$0	\$6,964	\$0	\$0	\$44	\$7,465	\$7,465	
2.3 - Preliminary Design																
2.3.A - Field Survey and Aerial Mapping																
2.3.A.C - Base Mapping (incl. field verify)																
2.3.A.C.1 - Basemapping		0	\$47.13	16	\$754	\$1,470	\$15	\$0	\$0	\$0	\$0	\$0	\$0	\$216	\$2,455	
2.3.A.F - Establish property lines, tax id, & ownerships on base map		0	\$50.00	2	\$100	\$195	\$2	\$0	\$25,305	\$0	\$0	\$0	\$29	\$25,631	\$25,631	
2.3.B - Roadway																
2.3.B.A - Design Criteria																
2.3.B.B - Conceptual Typical Sections		0	\$57.50	8	\$460	\$897	\$9	\$0	\$0	\$0	\$0	\$0	\$132	\$1,498	\$1,498	
2.3.B.C - Conceptual Road Roll Plots		0	\$51.75	12	\$621	\$1,211	\$13	\$0	\$0	\$0	\$0	\$0	\$176	\$2,022	\$2,022	
2.3.B.F - Conceptual cross sections		0	\$49.93	213	\$10,636	\$20,741	\$216	\$0	\$0	\$0	\$0	\$0	\$3,042	\$34,695	\$34,695	
2.3.B.1 - Identify Construction Limits		0	\$48.31	175	\$8,454	\$16,486	\$172	\$0	\$0	\$0	\$0	\$0	\$2,418	\$27,529	\$27,529	
2.3.G - Utilities		0	\$49.20	30	\$1,476	\$2,878	\$30	\$0	\$0	\$0	\$0	\$0	\$422	\$4,805	\$4,805	
2.3.G.A - Utility Coordination and Documentation																
TOTAL 2.3 - AER Design		0	\$48.20	20	\$964	\$1,880	\$20	\$0	\$0	\$0	\$0	\$0	\$276	\$3,139	\$3,139	
			\$48.20	20	\$964	\$1,880	\$20	\$0	\$25,305	\$0	\$0	\$0	\$6,710	\$30,710	\$30,710	
2.4 - Prepare Cost Estimates																
2.4.A - Roadway/Interchange Costs																
2.4.B - Right of Way Costs		0	\$47.54	46	\$2,187	\$4,265	\$44	\$0	\$0	\$0	\$0	\$0	\$625	\$7,122	\$7,122	
		0	\$46.40	30	\$1,392	\$2,715	\$28	\$0	\$0	\$0	\$0	\$0	\$398	\$4,533	\$4,533	
TOTAL 2.4 - Prepare Cost Estimates			\$47.09	76	\$3,579	\$6,979	\$73	\$0	\$0	\$0	\$0	\$0	\$1,024	\$11,655	\$11,655	
2.5.D - Structures																
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)																
TOTAL 2.5 - AER Submittal and Other Studies		0	\$51.75	96	\$4,968	\$9,688	\$101	\$0	\$0	\$0	\$0	\$0	\$1,421	\$16,178	\$16,178	
			\$51.75	96	\$4,968	\$9,688	\$101	\$0	\$0	\$0	\$0	\$0	\$1,421	\$16,178	\$16,178	
2.6 - Project Management for Preliminary Engineering Phase																
2.6.A - Meetings																
2.6.B - General Oversight		0	\$71.67	18	\$1,290	\$2,516	\$26	\$84	\$0	\$0	\$0	\$0	\$369	\$4,285	\$4,285	
2.6.C - Project Set Up		0	\$64.85	40	\$2,594	\$5,059	\$53	\$0	\$0	\$0	\$0	\$0	\$742	\$8,447	\$8,447	
2.6.D - HUD Compliance Support		0	\$51.91	11	\$571	\$1,114	\$12	\$0	\$0	\$0	\$0	\$0	\$163	\$1,859	\$1,859	
		0	\$72.00	6	\$432	\$842	\$9	\$0	\$0	\$0	\$0	\$0	\$20,000	\$124	\$21,407	
TOTAL 2.6 - Project Management for Preliminary Engineering Phase			\$65.16	75	\$4,887	\$9,530	\$99	\$84	\$0	\$0	\$0	\$20,000	\$1,369	\$35,998	\$35,998	
			\$65.16	75	\$4,887	\$9,530	\$99	\$84	\$25,305	\$6,964	\$0	\$20,000	\$14,176	\$213,768	\$213,768	
TOTAL AUTHORIZED PARTS																
			\$51.74	958	\$49,569	\$96,605	\$1,006	\$84	\$25,305	\$6,964	\$0	\$20,000	\$14,176	\$213,768	\$213,768	
GRAND TOTAL																
			\$51.74	958	\$49,569	\$96,605	\$1,006	\$64	\$25,305	\$6,964	\$0	\$20,000	\$14,176	\$213,768	\$213,768	

C-R-S		FAI-CR7-1.94		DIRECT COSTS										Downloaded Mar 2021
Consultant:	Woolpert													
Agreement No.	0													
Modification No.	0													
PID No.	119738													
Proposal Date	1/22/2025													
Task Description	Unit Cost	Mileage (per mile)	MMS (daily)	3D Laser Scanner (Per Hour)	Survey Truck (Per Hour)	Survey Equipment (Per Hour)	Survey Plat Recording Fees (Each)	OEPA NOI Fee	Direct Cost 6	Direct Cost 9	Total			
		\$0.36	\$2,500.00	\$8.50	\$8.50	\$7.00	\$500.00	\$500.00						
AUTHORIZED TASKS:														
2 - Preliminary Engineering Phase														
2.1 - Develop Preliminary Alternatives														
2.1.A - Prepare and Complete Feasibility Study Summary											\$0.00			
2.1.A.C - Traffic Analysis and Access Management											\$0.00			
TOTAL 2.1 - Develop Preliminary Alternatives		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2.2 - Perform Environmental Field Studies														
2.2.C - Ecological Survey Report											\$0.00			
TOTAL 2.2 - Perform Environmental Field Studies		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2.3 - Preliminary Design														
2.3.A - Field Survey and Aerial Mapping											\$0.00			
2.3.A.C - Base Mapping (incl. field verify)											\$0.00			
2.3.A.C.1 - Basemapping											\$0.00			
2.3.A.F - Establish property lines, tax id, & ownerships on base map											\$0.00			
2.3.B - Roadway														
2.3.B.A - Design Criteria											\$0.00			
2.3.B.B - Conceptual Typical Sections											\$0.00			
2.3.B.C - Refugee Road Roll Plots											\$0.00			
2.3.B.F - Conceptual cross sections											\$0.00			
2.3.B.I - Identify Construction Limits											\$0.00			
2.3.G - Utilities														
2.3.G.A - Utility Coordination and Documentation											\$0.00			
TOTAL 2.3 - AER Design		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2.4 - Prepare Cost Estimates														
2.4.A - Roadway/Interchange Costs											\$0.00			
2.4.B - Right of Way Costs											\$0.00			
TOTAL 2.4 - Prepare Cost Estimates		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2.5.D - Structures														
2.5.D.A - Bridge Structure Type Study (break out each bridge separately)											\$0.00			
TOTAL 2.5 - AER Submittal and Other Studies		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			
2.6 - Project Management for Preliminary Engineering Phase														
2.6.A - Meetings		150									\$84.00			
2.6.B - General Oversight											\$0.00			
2.6.C - Project Set Up											\$0.00			
2.6.D - HUD Compliance Support											\$0.00			
TOTAL 2.6 - Project Management for Preliminary Engineering Phase		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00			
Total - 2 Preliminary Engineering Phase														
		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00			
GRAND TOTAL														
		\$84.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$84.00			

SUMMARY OF STEPS

SUMMARY OF STEPS

C-R-S **FAI-CR7-1.94**
Consultant: Woolpert
Agreement No. 0
Modification No. 0
PID No. 119738
Proposal Date 1/22/2025

Average Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
AUTHORIZED TASKS:								
Planning Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preliminary Engineering Phase								
\$51.74	958	\$49,569	\$96,665	\$1,006	\$84	\$52,269	\$14,176	\$213,768
Environmental Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Final Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Engineering Phase								
#DIV/0!	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL AUTHORIZED TASKS								
\$51.74	958	\$49,569	\$96,665	\$1,006	\$84	\$52,269	\$14,176	\$213,768

Attachment A

2LMN Fee Proposal

Task #	Task	Task Needed - PM/ML	Consent	ODOT	If Authorized	Mod #	Project Specific Comments
2 Preliminary Engineering Phase							
2.2 Perform Environmental Field Studies							
2.2.A	Property Owner Notification	Yes	X				2LMN will send property owner notification letters to 85 property owners along Refugee Road. 1.5 hours/owner x 85 owners = 128 hours
2.3 AER Design							
2.3.A Field Survey and Aerial Mapping							
2.3.A.B	Monumentation recovery	Yes	X				2LMN will re-establish the existing centerline of Refugee Road for 17850' limits 350' west of Woodinock Ave. to Toll Gate Road. 2LMN will establish the centerline from existing monuments, or locate a sufficient number of property pins or split the existing pavement as directed by the county. 2LMN has located a few pins in this area so 50% of the low hours are used. 40 hours Tech for centerline creation in QRD.

DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL CATEGORIES, AND LABOR RATES

County Route and Section: Refugee Road shared use path
 Agreement No.:
 PID:
 PDP Path Used: Define what path is used
 CONSULTANT: 2LMN Inc.

Proposal Date: 1/17/2025
 Revised Date:

PROJECT DESCRIPTION:
 establish centerline on Refugee Road

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17	Average Overhead Rate =	159.98%
Proj Engineer	\$76.44	Overhead Percentage =	138.95%
Survey Manager	\$96.72	Net Fee Percentage =	11.00%
surveyor	\$25.00	Cost of Money =	0.10%
2-Man Survey Crew	\$77.32		
Engineer	\$76.44		
RW Specialist / Trans. Tech	\$51.90		

Task #	Task Description	Proj Exec / Proj Mgr	Proj Engineer	Survey Manager	surveyor	2-Man Survey Crew	Engineer	RW Specialist / Trans. Tech	Overall Total Hours	Labor Costs
2	Preliminary Engineering Phase									
2.1	Subtotal	0	0	0	0	0		0	0	\$0.00
2.2	Perform Environmental Field Studies									
2.2.A	Property Owner Notification								0	\$0.00
2.2	Subtotal	0	0	0	0	0	0	0	0	\$0.00
2.3	AER Design									
2.3.A	Field Survey and Aerial Mapping									
2.3.A.A	Project Control, Benchmarks, and Reference Points								0	\$0.00
2.3.A.B	Monumentation recovery					68		40	108	\$7,333.76
2.3.A.C	Base Mapping (incl. field verify.)								0	\$0.00
2.3.A.D	Drainage Survey (stream cross sections)								0	\$0.00
2.3.A.F	Establish property lines, tax id, & ownerships on base map							40	40	\$2,076.00
2.3.B.K	Conceptual M.O.T.								0	\$0.00
2.3	Subtotal	0	0	0	0	68	0	80	148	\$9,409.76
	SUBTOTAL PRELIMINARY ENGINEERING PHASE	0	0	0	0	68	0	80	148	\$9,409.76
	IF AUTHORIZED TASKS									
#.#	Staking of R/W for Utility Relocation and/or R/W Acquisition								0	\$0.00
	Subtotal of If-Authorized Tasks	0	0	0	0	0	0	0	0	\$0.00
	GRAND TOTAL	0	0	0	0	68	0	80	148	\$9,409.76

**DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES**

County Route and
Section: **Refugee Road shared use path**
Agreement No.:
PID:
PDP Path Used: **Define what path is used**
CONSULTANT: **ELMN Inc.**

Proposal Date: **1/17/2025**

Revised Date:

PROJECT
DESCRIPTION:

**establish centerline on Refugee
Road**

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17
Proj Engineer	\$76.44
Survey Manager	\$96.72
surveyor	\$25.00
2-Man Survey Crew	\$77.32
Engineer	\$76.44
RW Specialist / Trans. Tech	\$51.90

Average Overhead Rate =	159.98%	(Net Fee Calc.)
Overhead Percentage =	138.95%	
Net Fee Percentage =	11.00%	
Cost of Money =	0.10%	

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
2	Preliminary Engineering Phase										
2.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2	Perform Environmental Field Studies										
2.2.A	Property Owner Notification		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3	AER Design										
2.3.A	Field Survey and Aerial Mapping										
2.3.A.A	Project Control, Benchmarks, and Reference Points		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.B	Monumentation recovery		\$67.91	108	\$7,333.76	\$10,190.26	\$7.33	\$120.00		\$2,097.29	\$19,748.65
2.3.A.C	Base Mapping (incl. field verify.)		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.D	Drainage Survey (stream cross sections)		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3.A.F	Establish property lines, tax id, & ownerships on base map		\$51.90	40	\$2,076.00	\$2,884.60	\$2.08			\$593.69	\$5,556.37
2.3.B.K	Conceptual M.O.T.		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
2.3	Subtotal			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
	SUBTOTAL PRELIMINARY ENGINEERING PHASE			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

**DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES**

County Route and

Section: Refugee Road shared use path

Agreement No.:

PID:

PDP Path Used: Define what path is used

CONSULTANT: ZLMN Inc.

PROJECT
DESCRIPTION:

establish centerline on Refugee
Road

Proposal Date:

1/17/2025

Revised Date:

HOURLY RATES

Proj Exec / Proj Mgr	\$103.17
Proj Engineer	\$76.44
Survey Manager	\$96.72
surveyor	\$25.00
2-Man Survey Crew	\$77.32
Engineer	\$76.44
RW Specialist / Trans. Tech	\$51.90

Average Overhead Rate = 159.98% (Net Fee Calc.)

Overhead Percentage = 138.95%

Net Fee Percentage = 11.00%

Cost of Money = 0.10%

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
	IF AUTHORIZED TASKS										
#	Staking of R/W for Utility Relocation and/or R/W Acquisition		#DIV/0!	0	\$0.00	\$0.00	\$0.00			\$0.00	\$0.00
	Subtotal of If-Authorized Tasks			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	GRAND TOTAL			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES

County Route: Refugee Road shared use
and Section: path
Agreement No.:
PID:
PDP Path Used: Define what path is used
CONSULTANT: 2LMN Inc.

Proposal Date: 1/17/2025
Revised Date: 1/0/1900

PROJECT
DESCRIPTION:

establish centerline on
Refugee Road

HOURLY RATES

Proj Exce / Proj Mgr	\$103.17
Proj Engineer	\$76.44
Survey Manager	\$96.72
surveyor	\$25.00
2-Man Survey Crew	\$77.32
Engineer	\$76.44
RW Specialist / Trans. Tech	\$51.90

Average Overhead Rate = 159.98% (Net Fee Calc.)
Overhead Percentage = 138.95%
Net Fee Percentage = 11.00%
Cost of Money = 0.10%

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
1	Planning Phase										
1.1	Project Start Up										
1.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.2	Project Initiation Package										
1.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.3	Existing Data, Research and Analysis										
1.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.4	Stakeholder Involvement and PIP										
1.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.5	Project Management for Planning Phase										
1.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL PLANNING PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	Preliminary Engineering Phase										
2.1	Develop Preliminary Alternatives										
2.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2	Perform Environmental Field Studies										
2.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3	AER Design										
2.3	Subtotal			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
2.4	Prepare Cost Estimates										
2.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.5	AER Submittal and Other Studies										
2.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.6	Coordination Point										
2.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.7	Stage 1 Design										
2.7	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.8	Project Management for Preliminary Engineering Phase										
2.8	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL PRELIMINARY ENGINEERING PHASE			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02
3	Environmental Engineering Phase										
3.1	Environmental Field Studies and Refined Impacts										
3.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.2	Stage 1 Value Engineering										
3.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.3	Stage 2										
3.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.4	Right of Way Plans										
3.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.5	Prepare Environmental Document										
3.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.6	Environmental Commitments and Plan Notes										

DETAILED BREAKDOWN OF PROPOSED TOTAL HOURS, PERSONNEL
CATEGORIES, AND LABOR RATES

County Route: Refugee Road shared use
and Section: path
Agreement No.:
PID:
PDP Path Used: Define what path is used
CONSULTANT: ZLMN Inc.

Proposal Date: 1/17/2025
Revised Date: 1/0/1900

PROJECT
DESCRIPTION:

establish centerline on
Refugee Road

HOURLY RATES

Proj Exec / Proj Mgr \$103.17
Proj Engineer \$76.44
Survey Manager \$96.72
surveyor \$25.00
2-Man Survey Crew \$77.32
Engineer \$76.44
RW Specialist / Trans. Tech \$51.90

Average Overhead Rate = 159.98% (Net Fee Calc.)
Overhead Percentage = 138.95%
Net Fee Percentage = 11.00%
Cost of Money = 0.10%

Task #	Task Description	No.	Hourly Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Subcon Costs	Net Fee	Total Cost
3.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.7	Final Mitigation Plans Coordination										
3.7	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.8	Prepare Cost Estimates and Revise Milestone										
3.8	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3.9	Project Management for Environmental Engineering Phase										
3.9	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL ENVIRONMENTAL ENGINEERING PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	Final Engineering and R/W Phase										
4.1	Right of Way Acquisition										
4.1	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.2	Stage 3 Detailed Design Plans										
4.2	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.3	Prepare Cost Estimates and Revise Milestone										
4.3	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.4	Final Plan Package										
4.4	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.5	Project Management for Final Engineering and Right of Way Phase										
4.5	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4.6	Pre-Bid Activities										
4.6	Subtotal			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	SUBTOTAL FINAL ENGINEERING AND R/W PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	Construction Phase										
5.1	On-going services during Construction										
	SUBTOTAL CONSTRUCTION PHASE			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	IF AUTHORIZED TASKS										
	Subtotal of If-Authorized Tasks			0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	GRAND TOTAL			148	\$9,409.76	\$13,074.86	\$9.41	\$120.00	\$0.00	\$2,690.98	\$25,305.02

Tidal Basin Fee Proposal

Refugee Road Feasibility Study Fairfield County, OH

Grant Management Support

December 4, 2024

Submitted to

David Holstein
Transportation Program Director

Woolpert
4554 Idea Center Blvd
Dayton, OH 45430
C: 614-893-8659
David.Holstein@Woolpert.com

Submitted by

Clay Greninger
Vice President

Tidal Basin Government Consulting, LLC
675 N. Washington St., Ste 400
Alexandria, VA 22314
Clay.Greninger@TidalBasinGroup.com

tidalbasingroup.com

**Be
stronger
than
before**



Tidal Basin Government Consulting

CDBG Grants Management Support

Project Understanding

We understand that Fairfield County, Ohio has planned road upgrades to Refugee Road in Violet Township. The project will include safety enhancements at four intersections at a cost of approximately \$3.2 million. In order to fully fund the project, \$2.2 million in funding from Department of Transportation safety grant will be used, with an additional \$1 million coming from the County, which will include Community Development Block Grant Community Project Funding (CPF). The current phase of the project is a Feasibility Study, funded by the CDBG funds, at a cost of approximately \$120,000. Fairfield County and Woolpert need HUD CDBG Grant Management support for the Feasibility Study.

Tidal Basin has more than 35 years of experience managing some of the largest community development, mitigation, infrastructure, and housing programs in the country. We have worked in all areas of resiliency design and delivery, including program design, application development, plan writing, implementation, program management and compliance oversight. Our experts have supported community resilience through structural improvements and social programming.

CDBG Grant Management Experience

Project and Location	Description
Grants Management Hendry County, Florida	Supports Hendry County in developing strategies to maximize their CDBG-DR dollars and prepares project applications for submission
Grants Management Support Orange County Drainage District, Texas	Supported the Orange County Drainage District in planning and design of project for implementation
Grant Management Support Plaquemines Parish, Louisiana	Support Plaquemines Parish in review and development of policies for federal grants
Internal Auditing and Program Monitoring, CDBG-DR State of Alaska	Provide Auditing services for CDBG-DR grants for the State of Alaska
CDBG-DR Audit Services City of Detroit	Provide Auditing services for CDBG-DR grants for the City of Detroit
CDBG-MIT Action Plan and Program Administrative Tool Development State of West Virginia	Supported development of CDBG-MIT Action Plan for the State of West Virginia
Local Recovery Plan Development Association of County Commissions of Alabama	Developed Local Recovery Plan for 7 counties in the state of Alabama, including assisting counties to identify and develop projects eligible for funding under CDBG-DR and CDBG-MIT
Action Plan Support State of Louisiana	Supported development of CDBG-DR Action Plan for the State of Louisiana



Frenchman Creek Acquisition Program
Galveston County, Texas

Provided program and grant management support for the acquisition of residential properties in Galveston County using CDBG-DR dollars

Grant Management Services include:

- Project design
- Project application development
- Determination and tracking of eligible activities and national objectives
- Citizen Participation
- Policy and Plan development
- Cost Reasonableness Review
- Procurement support
- Environmental Review support
- Milestone and schedule Management
- Payment review and processing
- Reporting
- Compliance and Monitoring
- Davis Bacon and Related Acts Monitoring
- Construction Oversight
- Closeout

Key Offerings

Project Design

Tidal Basin staff have experience designing projects that fully comply with CDBG regulations and requirements. Our working knowledge of 2 CFR 200 and guidelines specific to HUD CDBG funding ensure that every aspect of projects from planning through implementation comply with financial, environmental, administrative, and regulatory requirements.

Braiding and stacking funds is a critical component of project design, as most infrastructure projects cannot be funded with a single source. We do so in a way to maximize the benefits of the fun and minimize overlapping compliance requirements to reach the desired outcome within the project timeframe. Our process for braiding funds includes identifying the funding streams, aligning activities with each funder's goal, separating activities into distinct projects where necessary, and designing budgets, timelines, tracking, and reporting that align with each of the distinct funding requirements.

Identification of Eligible Activities and National Objectives

Central to CDBG funding is the identification, tracking, and reporting on Eligible Activities and National Objectives. All activities funded with CDBG dollars must align with an eligible activity and benefit a national objective. Tidal Basin uses census information, surveys, and other maps and data allowed by HUD to align activities with the appropriate National Objective, and report on the beneficiaries and outcomes throughout the project.

Reporting and Compliance Support

Tidal Basin supports clients with training, set up, and maintenance, when needed, of grant reporting and compliance systems. So that the grantee is able to document, track, monitor and report on metrics related to finances, performance, and regulatory compliance.

Compliance activities include record keeping and audits on topics such as eligible activities, national objectives, 2 CFR 200 cross cutting regulations, procurement and contracting, labor standards, Uniform Relocation Act, and citizen participation.



Projected Scope of Work

Based on communication with Woolpert and Fairfield County, it is assumed that the Scope of Work for this project may include but is not limited to the following items:

1. Assessment of CDBG CPF grant set-up status and identification of needed tasks
2. Coordinate Completion of identified set-up tasks
3. Create and Upload HUDs Environmental Exemption form for Feasibility Study.

Staffing and Rate Table

Tidal Basin's staff offering includes Subject Matter Experts, Project Managers, and Grant Compliance Analyst

Position	Rate	Description
Project Manager	\$155.00	Manages project and guides activities to make sure that deliverables are met within budget and timeframe
Compliance Analyst	\$90.00	Conducts compliance activities; works directly with the HERO and DRGR systems

Not to Exceed Amount: \$20,000

Bios



Angela Lawson

Angela Lawson is a Director in the Federal Grants and Program Management Division at Tidal Basin Group. With over 15 years of experience in Planning and policy development, project management, regulatory compliance and long-term rebuilding, she is a recognized expert in her field.

At Tidal Basin Group, Angela provides subject matter and project management expertise across a range of areas, including CDBG-DR compliance, program design, grants management, infrastructure initiatives, housing, and buyout programs. Through out her career, Angela has collaborated with state, local, and quasi-governmental agencies designing and implementing resiliency-based initiatives, programs, and policies that have had significant impact on vulnerable individuals and communities facing existential environmental and economic threats. She has worked on policies and programs in Louisiana, New York City, Texas, Alabama, Michigan, and Puerto Rico, and Texas. Her innovative thinking, and dedication to building resilient communities have left an indelible mark on the field of disaster recovery and resiliency planning.



Bailey DeRouen



Bailey is a Senior Director in the Federal Grants and Program Management Division at Tidal Basin Group. She is a community development and disaster management professional with over 13 years of experience serving state and local governments in the development and implementation of their community development, disaster recovery and mitigation programs, with a focus on resiliency. Through her work, she delivers sustainable, compliant

and resilient housing, buyout, economic revitalization, public services, infrastructure and planning programs that prioritize low- and moderate- income households. With a deep and practical understanding of CDBG-DR regulations and years of experience directly implementing the programs with thoughtful colleagues and different levels of public engagement, Bailey has collected a comprehensive inventory of best practices and applied solutions for performing outreach and engagement, and for designing, standing-up and running a program disaster recovery through closeout.

Lawhon Fee Proposal



Lawhon & Associates, Inc.

ENVIRONMENTAL CONSULTING AND ENGINEERING SERVICES

Columbus
Cleveland
Dayton
Cincinnati

July 29, 2024

Mr. Paul Denny, PE
Woolpert
1 Easton Oval, Suite 400
Columbus, Ohio 43219

RE: FAI-CR7-1.94 (PID 119738)
Refugee Road Shared Use Path, Fairfield County, Ohio

Dear Mr. Denny:

Lawhon & Associates, Inc. is pleased to support Woolpert as part of the team for the Refugee Road Shared-Use Path in Violet Township, Fairfield County for the Fairfield County Engineer.

Project Understanding

The project involves the construction of active infrastructure along Refugee Road (County Road 7) in Fairfield County from Woodstock Avenue to Pickerington Road with a project length of approximately 2.5 miles.

Technical Approach

It is our understanding that the current effort will include only a Feasibility Study. Based upon Woolpert's emails of 7/22/24 and 7/26/24, we propose the following tasks:

General Oversight – This task includes project set up, project management, progress reporting, invoicing, and coordination with Woolpert and the County during the Feasibility Study phase of the work.

Environmental Overview for Feasibility Study – This task includes a desktop review for Woolpert's use in the Feasibility Study. Findings will be supported by mapping pulled from public sources. No customized mapping will be included.

Eco field review – This task includes a site visit to collect field data. GIS files will be provided for identified wetlands and streams. Note that stream locations only are noted. Woolpert's surveying team will need to collect the Ordinary High-Water Mark (OHWM) for any impacted streams for use in future permitting steps.

Schedule

The schedule for the above studies will be based upon Woolpert's FS schedule. Generally, the overview can be provided within 30 days of receipt of a KMZ with the study area. Field visit results can be provided within 60 days of receipt of study area.

FAI-CR7-1.94 PID 119738
7/29/2024

Proposed Fees

Fees for the above tasks are illustrated in the attached spreadsheet. The proposed not-to-exceed fee is \$6,964.

Assumptions/Client Responsibilities

The following assumptions were used in preparation of this proposal.

1. This proposal assumes Lawhon's involvement in this stage is approximately six months and that this work occurs 2024-2025. If the project is delayed beyond 2025, an adjustment to the proposal may be required.
2. The effort assumes that Woolpert will arrange site access.

One signed copy of this proposal will serve as our authorization to proceed. Exhibit A – General Conditions (Attachment A), attached hereto as and incorporated herein by reference, are a part of this proposal. The proposal cost estimate is effective for a period of sixty (60) days. If there are any questions, please telephone Susan Daniels at (614) 481-8600 x134.

Thank you for the opportunity to provide this proposal. We look forward to working with you and Fairfield County.

Sincerely,



Susan S. Daniels, PE, AICP
Principal, Director of NEPA/Planning Services

Attachments: Fee Proposal Spreadsheets, Exhibit A- General Conditions

APPROVED BY:
Woolpert

Signature

Printed Name/Title

Date

Proposal Cost Summary

C/R/S : FAI-CR7-1.94
PID: 119738
Agreement Number:

Overhead Percentage 151.33%
Avg OH rate 159.98%
Net Fee Percentage 11.00%
Cost of money 1.39%

CONSULTANT: Lawhon & Associates, Inc.
DATE: 7/29/2024

Task - Description	Avg. Rate	Total Hours	Labor Costs	Overhead Costs	Cost of Money	Direct Costs	Sub Cons.	Net Fee	Total Cost
Base Services									
General Oversight	\$55.50	8	\$444	\$672	\$6	\$0	\$0	\$127	\$1,249
Environmental Overview	\$52.13	16	\$834	\$1,262	\$12	\$0	\$0	\$239	\$2,347
Ecological field review	\$39.20	30	\$1,176	\$1,780	\$16	\$60	\$0	\$336	\$3,368
GRAND TOTAL		54	\$2,454	\$3,714	\$34	\$60	\$0	\$702	\$6,964

Proposed Labor Rates and Hours

C/R/S : FAL-CR7-1.94
 PID: 119738
 Agreement Number: 0

CONSULTANT: Lawhon & Associates, Inc.

DATE: 7/29/2024

Task	Labor Hours by Category												Total Hours	Labor Costs
	Principal	Sr. Prog Mgr	Sr. PM	PM	P4/S4	P3/S3	P2/S2	P1/S1	P1/S1-OT	Sci Tech	GIS-Sr.	Admin		
Base Services														
General Oversight	4	0	0	0	0	0	0	0	0	0	0	4	8	\$444
Environmental Overview	6	2	0	0	0	0	6	0	0	0	2	0	16	\$834
Ecological field review	0	2	0	0	8	12	4	0	0	0	4	0	30	\$1,176
GRAND TOTAL	10	4	0	0	8	12	10	0	0	0	6	4	54	\$2,454

Non-Labor Direct Cost Summary

C/R/S : FAI-CR7-1.94
PID: 119738
Agreement Number: 0

CONSULTANT: Lawhon & Associates, Inc.

DATE: 7/29/2024

Task	miles	mileage 0.58/mile	copies & postage	field supplies	lodging	meals	other	Direct Costs
Base Services								
General Oversight	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Environmental Overview	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Ecological field review	60	\$35	\$0	\$25	\$0	\$0	\$0	\$60
GRAND TOTAL		\$35	\$0	\$25	\$0	\$0	\$0	\$60

Memo

To: Mitch Noland

From: Paul Denny

Date: 1/22/2024



Subject: **FAI -CR7-1.94 Refugee Road SUP (PID 119738) and Community Program Funding (FCEO Comments on December 11, 2024 Proposal) Response to Comments**

1. 2.1.A.C - Traffic Analysis and Access Management:

I wanted to mention that improvements were just made in the Fall of 2024 at the intersections of: *Harmon Road, Education Drive, Milnor Road, and Pickerington Road*. The verbiage in 2.1.A.C seems to indicate that these improvements have not been designed/constructed “where they are not already in design/construction”. The FCEO believe that it would not be favorable to re- design or re-construct intersections that were just installed in 2024. Unless there are some gross miscalculations or misinterpretations on the intersections that were just constructed, we believe that these intersections should stay mainly in-tact. We do understand that some manipulation of these intersections will be needed or will be necessary to accommodate new multi-modal facilities. If you feel like we need to discuss this overarching scope of intersections further, we are more than happy to sit down to talk through. Possibly a follow-up phone call may be helpful to fully discuss this subject matter.

To give some further guidance or FCEO understanding, I am sharing some of our thoughts on potential intersections that could be integrated into a complete streets concept/traffic calming/multi-modal design:

- a. Schoolview Drive/Kroger/Achievement Way (Pickerington North HS area)
- b. Ebright Lane intersection — Close to Pickerington North HS
- c. Melrose Blvd./Mallard Pond intersection
- d. Tollgate Road/Huntington Hills Dr. intersection
- e. Woodstock/Melody Ln intersection
- f. Education Drive — I am throwing this one in here even though improvements were just made here. The only reason I am putting this intersection in this discussion is due to the elementary school that is located very near to Refugee Road. This could potentially turn into additional improvements needed for pedestrian access and/or crossings in this location.

We definitely concur with the evaluation of access management along this corridor!

Woolpert Response: *The fee proposal has been revised based on this feedback, and the narrative has been rewritten to clarify this scope of service. Intersections mentioned above have also been specified in the narrative for clarification of work.*

2. 2.3.A.F — Establish property lines, Tax ID, & Ownership of base map

Since we have now received the additional money through the CPF funding, we wish to expand some Research, field work for better establishing property lines in this corridor. It will definitely not be a full-blown property/boundary establishment, but will be better than what is provided on the Fairfield County Auditor's parcel base map. We wish for you to hire 2LMN to simply take previous established property corners, find some additional property pins up and down the corridor. Try to make a "best fit" match between the Fairfield County Auditor parcels vs. the pins shot in the field. Move the FC auditor parcels to best fit the surveyed pins. This will allow your preliminary designs/lidar/other features to fit with a "more accurate" base mapping survey in this feasibility stage. We are hopeful that this will pay dividends down the road when ROW takes will be necessary and that this upfront work will help establish tie-in slopes along the extents of a sidewalk or path. We understand that this preliminary work is not a full boundary/established parcel map. It is simply better than pulling in the auditor's parcels into the base map and beginning these conceptual layouts. Additionally, the FCEO will provide all the standard highway easements that have been purchased throughout the corridor. We will provide descriptions/easement exhibits so that a base map of properties can show which properties we have under county control. We are hopeful that this will give us a better/clearer picture of the ROW acquisition needs for the future phases.

Woolpert Response: *We have coordinated this effort with 2LMN and revised the scope and fee accordingly.*

3. 2.3.B.C/2.3.B.F — Refugee Road Roll Plots/Concept Cross-sections

Has it already been determined that Refugee needs to have curb? Is curbing a traffic calming or complete streets type concept? Could certain section be curbed and other sections be non- curbed? It would seem to me that it would all be dependent on cross-section design and how close certain sections (Sidewalk/Path) would get to the edge of pavement. We can discuss this via a phone call so that maybe I understand your verbiage or the direction that complete streets/traffic calming/multi-modal design concepts require. It also states with in this section "Woodstock to Pickerington Road". The CPF grant covers from Woodstock to Tollgate. The lineal feet would need updated, roll plots need updated, # of cross sections need updated, etc... How large can roll plots be printed?

Woolpert Response: *The fee has been revised to account for the revised project limits, and the narrative clarified to allow the roadway to be uncurbed or curbed, depending upon what is required to provide a cost-effective design.*

4. 2.5.D.A — Bridge Structure Type (break out each bridge separately)

While the extension of culverts seems reasonable at some locations, other locations may be better served with a segregated pedestrian bridge. We would like Woolpert to evaluate this alternative at various locations as well. Evaluating economics, constructability, environmental issues, and/or engineering issues.

Woolpert Response: *The scope and fee for the Bridge Structure Type Study has been updated accordingly.*

5. Labor Summary Discrepancy

Within Labor Summary. There is a discrepancy between what is in the text vs. what is shown in the spreadsheet 10 vs. 6.

Woolpert Response: *The scope and fee for has been revised*

6. Tidal Basin Questions:

Angela Lawson, Subject Matter Expert and Project Manager Bailey DeRouen,
Compliance Analyst

Hourly not-to-exceed \$20,000? For items 1-3. Items 4-5 will be extra costs. Paul, I would like to talk through this sub-contract to understand it better.

We wish that the HUD funding be setup as Direct Pay to Woolpert rather than a reimbursement scenario between HUD and FCEO. How does that work in terms of timing of execution of the funding agreement and the pay requests that Woolpert will need.

Woolpert Response: *Tidal Basin has revised their proposal to contain only two rates, one for the PM and one for the Compliance Analyst. The fee has also been clarified and is \$20,000 for tasks 1-3 only.*

Based on our conversation with Tidal Basin changing the funds from reimbursement to Direct Pay to Woolpert would require additional coordination with HUD, modifying documents already prepared, and would delay the project. Based on that conversation we believe it would be best to keep payment as a reimbursement scenario.

ORIGINAL

Carri L. Brown, PhD, MBA, CGFM

Purchase Order

Fiscal Year 2025

Page: 1 of 1

Fairfield County Auditor
210 East Main Street
Lancaster, Ohio 43130

Revisions: 000

THIS NUMBER MUST APPEAR ON ALL INVOICES,
PACKAGES AND SHIPPING PAPERS.

Purchase Order # **25003053 - 00**

Delivery must be made within doors of specified destination.

Expiration Date: 12/15/2026

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COUNTY ENGINEER
3026 W FAIR AVE
LANCASTER, OH 43130
Phone: 740-652-2300

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WOOLPERT LLP
PO BOX 714874
CINCINNATI, OH 45271-4874

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COUNTY ENGINEER
3026 W FAIR AVE
LANCASTER, OH 43130
Phone: 740-652-2300

VENDOR PHONE NUMBER		VENDOR FAX NUMBER		REQUISITION NUMBER	DELIVERY REFERENCE
614-476-6000				3296	
DATE ORDERED	VENDOR NUMBER	DATE REQUIRED	FREIGHT METHOD/TERMS		DEPARTMENT/LOCATION
02/14/2025	5563				ENGINEER-ADMIN
NOTES					

PO Requisitioner Name : Julie Huggins

E mail Address : julie.huggins@fairfieldcountyohio.gov

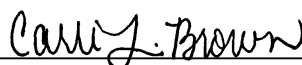
ITEM #	DESCRIPTION / PART #	QTY	UOM	UNIT PRICE	EXTENDED PRICE
1	CONTRACT CONSULTANT SERVICES FOR REFUGEE ROAD IMPROVEMENT PROJECT - SHARED USE PATH GL Account: 16202405 - 530020 - 55957	1.0	EACH	\$213,768.00	\$213,768.00
GL SUMMARY					
16202405 - 530020 - 55957		\$213,768.00			

Invoice Date ____/____/____ Invoice Amount \$ _____ To Be paid ____/____/____ Warrant # _____

COUNTY AUDITOR'S CERTIFICATE

It is hereby certified that the amount \$213,768.00 required to meet the contract, agreement, obligation, payment or expenditure, for the above, has been lawfully appropriated, authorized or directed for such purpose and is in the County Treasury or in process of collection to the credit of the submitted Fund(s) free from any obligation or certification now outstanding.

Date: 02/14/2025



Auditor Fairfield County, OH

2/25/2025

Purchase Order Total **\$213,768.00**

209

For Department Use ONLY

ROUTING FORM FOR CONTRACTS

The undersigned designee of the County affirms that he/she has reviewed the attached contract to ensure that it complies with County's needs and previous negotiations. The undersigned designee further affirms that the County has complied with the competitive selection process, as prescribed by Ohio Revised Code 9.17, and the applicable sections as outlined on this form, by selecting the applicable boxes below.

- A. ☐ Goods and/or Services in excess of \$77,250.00—competitively selected via an Invitation to Bid, pursuant to R.C. 307.86-307.92
- B. ☐ Goods and/or Services in excess of \$77,250.00—competitively selected via a Request for Proposals, pursuant to R.C. 307.862
- C. ☐ Public Improvement contracts—competitively selected pursuant to R.C. 153.08-153.12
- D. ☐ Architect/Engineer design services for public improvements—selected through the Request for Qualifications process pursuant to R.C. 153.65-153.72
- E. ☐ County Road Improvement/Construction—competitively selected pursuant to R.C. 5555.61
- F. ☐ The subject matter was exempt from competitive selection for the following reason(s):
1. ☐ Under \$77,250.00
 2. ☐ State Term #: _____ (copy of State Term Contract must be attached)
 3. ☐ ODOT Term #: _____ (See R.C. 5513.01)
 4. ☐ Professional Services (See the list of exempted occupations/services under R.C. 307.86)
 5. ☐ Emergency (Follow procedure under ORC 307.86(A))
 6. ☐ Sole Source (attach documentation as to why contract is sole source)
 7. ☐ Other: _____ (cite to authority or explain why matter is exempt from competitive bidding)
- G. ☐ Agreement not subject to Sections A-F (explain): _____
- H. ☐ Compliance with Fairfield County Board of Commissioners Procurement Guidelines
1. ☐ No County employee, employee's family member, or employee's business associate has an interest in this contract OR such interest has been disclosed and reviewed by the Prosecutor's Office
 2. ☐ No Finding for Recovery against Vendor as required under R.C. 9.24 (search via "Certified Search" on <http://ffr.ohioauditor.gov/>)
 3. ☐ Obtained 3 quotes for purchases under \$77,250.00 (as applicable)
 4. ☐ Purchase Order is included with Agreement

Signed this _____ day of _____, 20_____.

Woolpert Agreement
Refugee Road SUP

Name and Title

*** Please note that this checklist only addresses County and statutory requirements. If a contract is paid for with state and/or federal funds, please consult with the appropriate state and/or federal agency to ensure your department is complying with any additional requirements. By submitting a request for approval, you are certifying you have addressed County, statutory, and grant requirements.***

Prosecutor's Approval Page

Resolution No.

A resolution to approve an Agreement between Fairfield County and Woolpert, Inc.

(Fairfield County Engineer)

Approved as to form on 2/20/2025 2:14:17 PM by Amy Brown-Thompson,



Amy Brown-Thompson
Prosecutor's Office
Fairfield County, Ohio

Signature Page

Resolution No. 2025-02.25.e

A Resolution to Approve an Agreement between Fairfield County and Woolpert, Inc.
(Fairfield County Engineer)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.f

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2442, Commissary

WHEREAS, additional appropriations are needed in the major expenditure object category for 2442, Commissary; and

WHEREAS, appropriating from unappropriated will allow proper accounting in the major expenditure object category.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. The Fairfield County Board of Commissioners appropriate from unappropriated into the following major expenditure object category:

\$20,000.00; 23244200, Materials and Supplies
\$20,000.00; 23244200, Capital Outlay

Prepared by: Mendi Rarey
cc: Sheriff

**Appropriate from Unappropriated
For Auditor's Office Use Only:**

\$20,000.00; 23244200; 560000; Materials and Supplies

\$20,000.00; 23244200; 574000; Equipment

Signature Page

Resolution No. 2025-02.25.f

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2442, Commissary

(Fairfield County Sheriff)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.g

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2593, Concealed Carry

WHEREAS, additional appropriations are needed in the major expenditure object category for 2593, Concealed Carry; and

WHEREAS, appropriating from unappropriated will allow proper accounting in the major expenditure object category.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. The Fairfield County Board of Commissioners appropriate from unappropriated into the following major expenditure object category:

\$5,000.00; 23259300, Materials and Supplies

Prepared by: Mendi Rarey
cc: Sheriff

**Appropriate from Unappropriated
For Auditor's Office Use Only:**

\$5,000.00

23259300; 560000; Materials and Supplies

Signature Page

Resolution No. 2025-02.25.g

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2593, Concealed Carry

(Fairfield County Sheriff)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.h

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2711, Continued Professional Training

WHEREAS, additional appropriations are needed in the major expenditure object category for 2711, Continued Professional Training; and

WHEREAS, appropriating from unappropriated will allow proper accounting in the major expenditure object category.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. The Fairfield County Board of Commissioners appropriate from unappropriated into the following major expenditure object category:

\$10,000.00; 23271100 Contract Services

Prepared by: Mendi Rarey
cc: Sheriff

**Appropriate from Unappropriated
For Auditor's Office Use Only:**

\$10,000.00

23271100; 550450; Training-employee

Signature Page

Resolution No. 2025-02.25.h

A Resolution to Appropriate from Unappropriated in a Major Expenditure Object Category for Sheriff; Fund # 2711, Continued Professional Training

(Fairfield County Sheriff)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.i

**A Resolution Authorizing the Approval of a Service Agreement
by/between Fairfield County Transit and Fairfield County Board of
Developmental Disabilities**

WHEREAS, Fairfield County Public Transit is requesting the Board of Commissioners approval of a service agreement with Fairfield County Board of Developmental Disabilities, 795 College Ave, Lancaster Ohio, 43130; and

WHEREAS, the purpose of the service agreement is to provide transportation services for Fairfield County Board of Developmental Disabilities; and

WHEREAS, this agreement shall be effective January 1st, 2025 through December 31st, 2026

**NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY
COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:**

Section 1. That the Fairfield County Board of Commissioners hereby approves the attached service agreement with Fairfield County Board of Developmental Disabilities.

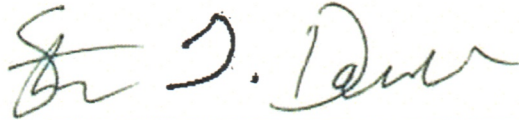
Prepared by: Courtney Martin
cc: Aaron Kennedy

PROSECUTOR APPROVAL PAGE

Reference No. 2025-CON-0022

Reference Title: Fairfield County Transit

The foregoing contract is approved as to legal form on February 3, 2025 for the Fairfield County Board of Developmental Disabilities.

A handwritten signature in black ink, appearing to read "Steven T. Darnell", written over a horizontal line.

Steven T Darnell

Assistant Prosecuting Attorney

Fairfield County Prosecutor's Office

239 West Main Street, Suite 101

Lancaster, Ohio 43130

Phone: 740-652-7560

Fax: 740-653-4708

steven.darnell@fairfieldcountyohio.gov

EXHIBIT B**TRIP REQUEST FORM**

Date of Request

	ICS Phone #:	Email Address

Funding Source (please circle)

Adult Day
Routes

Local Contract

Waiver E

Person Being Transported

me	DOB	Phone #	Emergency Contact Name

pick-up Address	City/Zip	Drop Off Address	City/Zip

Begin Date for Transportation

End Date for Transportation

Frequency (please circle)

One Time Only

Recurring

	Monday	Tuesday	Wednesday	Thursday	Friday
Appointment Date					
Appointment Time					
End Time					

Assistance (Please Circle)

Wheelchair

Scooter

Walker

Door to Door

Oxygen

PCA

Other Device
(Describe)**Special Instructions**

shall carry and keep in full force, during the performance of this contract, Workers' Compensation Insurance or self-insurance.

20. **Retention of Records:** VENDOR shall retain and make available for audit by AGENCY, the State of Ohio (including, but not limited to, Ohio Department of Developmental Disabilities, the Auditor of the State of Ohio, Inspector General, or duly appointed law enforcement officials), and agencies of the United States Government all records relating to the service provided under this agreement and supporting documentation for invoices submitted to AGENCY by Vendor for so long as any of the above entities have the right to audit the books and records of AGENCY, which, in all events shall be no less than a minimum of three (3) years after payment under this agreement. If an audit begins during this period, Vendor shall retain such records until the conclusion of the audit and resolution of all related issues.

21. **Contact Information:**

- a) Scheduling: Carla Schorr
 Phone 740.681.5086
 Fax 740.681-5088
 Email Carla.schorr@fairfieldcountyohio.gov
- b) Administration: Aaron Kennedy, Director
 Phone 740.652.2660
 Fax 740.681.5088
 Email aaron.kennedy@fairfieldcountyohio.gov
 Courtney Martin, Administrative Assistant
- c) Billing Phone 380.235.71.24
 Email courtney.martin@fairfieldcountyohio.gov

VENDOR: Fairfield County Transit

AGENCY: Fairfield County Board of DD

Fairfield County Commissioners



David Uhl, Superintendent

17. **Civil Rights:** VENDOR agrees there shall be no discrimination against any customer or any employee because of race, color, sex, religion, disability, national origin, or any other factor as specified in Title VI of the Civil Rights Act of 1964, Rehabilitation Act of 1973 and subsequent amendments. It is further agreed that VENDOR will comply with all appropriate Federal and State laws regarding such discrimination.
18. **Compliance Requirements:** VENDOR shall perform its obligations under this contract in conformity with all applicable local, State and Federal rules, laws and regulations. The requirements include but are not limited to the following (when applicable):
- a) Clean Air Act: requiring compliance with applicable standards, orders, or requirements issued under Section 306 of the Clean Air Act 42 USC 1857(h) Section 508 of the Clean Water Act 33 USC 1368, Executive Order 11738, and Environmental Protection Agency regulations 40 CFS Part 15.
 - b) Debarment and Suspension: requiring compliance with Executive Orders 12549 and 12689
 - c) Lobbying: requiring compliance for anti-lobbying provisions of 31 USC 1352.
 - d) Anti-Kickback Act: requiring compliance with the Copeland Anti-Kickback Act 18 USC 874 as supplemented in Department of Labor regulations 29 CFR Part 3.
 - e) Contract Work Hours and Safety Standard Act: requiring compliance with the Contract Work Hours and Safety Standards Act 40 USC 327-330 as supplemented by Department of Labor regulations at 29 CFR Part 5
 - f) Davis-Bacon Act: requiring compliance with Davis-Bacon Act, 40 USC 276 and 327 to 330 as supplemented by Department of Labor regulations at 29 CFR Part 5.
 - g) Energy Policy and Conservation Act: requiring compliance with the Energy Policy and Conservation Act (PL94-165).
19. **Two Political Subdivisions:** The Parties are political subdivisions of the state of Ohio or are boards, departments, entities, or parts thereof. As such, the Parties lack authority to indemnify. Therefore, the Parties understand and agree that each Party is and shall be responsible for its own negligence, actions, or omissions and/or the negligence, actions, or omissions of their respective boards, board members, officials, officers, employees, agents, representatives, servants, and/or volunteers, resulting from or related in any manner to the performance of this Contract. The Parties agree to be individually and solely responsible for any and all liability, loss, damages, injury, including death, penalties, costs, fines, fees, and/or related expenses that each may incur as a result of its own negligence, actions, or omissions and/or the negligence, actions, or omissions of its respective boards, board members, officials, officers, employees, agents, representatives, servants, and/or volunteers in the performance of this Contract.

To meet their obligations, VENDOR agrees to maintain continuous coverage for Auto Liability, General Liability and Physical Damage. The limits for each liability line of coverage shall be a minimum of \$1,000,000 per occurrence. As proof of coverage, and without granting further legal rights, VENDOR shall provide a certificate of coverage to AGENCY. VENDOR shall comply with the laws of the State of Ohio relating to insurance coverage and

VENDOR will be required to comply with 42USC Sections 1320d through 1230d-8, and to implement regulations 45CFR Section 164.504€ regarding disclosure of protected health information under the Health Insurance Portability and Accountability Act (HIPPA) of 1996. Protected Health Information (PHI) is information received by the VENDOR from or on behalf of AGENCY that meets the definition of PHI as defined by HIPPA and the regulations promulgated by the United States Department of Health and Human Services, specifically 45CFR 164.501 and any amendments thereto.

11. **Equal Employment Opportunity:** VENDOR shall comply with Executive Order 11246, "Equal Employment Opportunity" as amended by Executive Order 11375 and supplemented by Department of Labor Regulations.
12. **Invoicing:** VENDOR shall submit monthly an accurate and complete invoice to the AGENCY for services provided during the previous month. AGENCY will review all invoices for accuracy before making payment within 30-45 days after receipt of invoice. Invoices will be submitted in a Microsoft Excel format and will be directed to a specific person indicated by AGENCY.
13. **Termination:** This contract may be amended at any time by written instrument, agreed to, and signed by all parties. Upon ninety (90) days written notice given by either party (AGENCY or VENDOR to the other) may terminate this contract.
14. **Conflict of Interest:** VENDOR agrees not to permit funds to be paid or committed to be paid to any corporation, firm, association, or business in which any of the members of the governing body of the agency, executive personnel, or their immediate families have any direct or indirect financial interest, or in which any of these persons serve as an officer or employee: unless the services or goods involved are provided at a competitive cost and under terms favorable to VENDOR. VENDOR shall make written disclosure of any and all financial transactions of the VENDOR in which a member of the board or his/her immediate family is involved. VENDOR agrees to the requirements of rule as applicable in the Ohio Administrative Code.
15. **Evaluation and Monitoring:** AGENCY, with cooperation of VENDOR, will complete periodic monitoring and review activities as deemed necessary by AGENCY to ensure compliance with the terms of this contract. The continuation of the contract shall be contingent upon the achievement of the objectives contained in the contract.
16. **Violation or Breach of Contract Terms:** Neither party shall be relieved of liability to the other for damages sustained by virtue of any breach of the contract. Both parties reserve the right to legal, administrative, and contractual remedies for damages sustained by virtue of any breach of the contract. AGENCY may withhold any compensation and VENDOR may withhold services until the amount of damages due is agreed upon or otherwise terminated.

5. **Inclement Weather:** Vendor agrees to notify AGENCY of any reductions in service. VENDOR will also notify all local media (Channels 4, 6, and 10. Radio stations 90.9 and WLOH) of any closures. VENDOR typically operates during level one and two emergencies with limited interruptions in service. In the case of a level 3 emergency, the VENDOR will not operate. The VENDOR agrees to notify AGENCY of any interruptions in service and/or cancellations prior to 6:00 am.
6. **Range of Service:** VENDOR agrees to provide transportation service within the defined service area. Vendor is also permitted to provide transportation services beyond the defined service area within a 100-mile radius from the limits of the defined service area if the fully allocated costs of the trips are recovered. VENDOR agrees to provide transportation services to AGENCY within the defined service area and within the allowable 100-mile radius surrounding the defined service area.
7. **Personal Care Attendants:** VENDOR will not provide personal care attendants, but will allow an attendant to ride without fare if the attendant is deemed necessary to assist the passenger. If a customer required a personal care attendant to accompany the customer, AGENCY will not be charged additional fees.
8. **Policy on Transportation of Minor Children:** VENDOR, by design, has not adopted a written policy regarding the transportation of minor children. This has allowed for discretionary decisions to be made according to individual circumstances. All drivers have been screened through criminal background checks, and all vehicles are equipped with video recording equipment; however, and depending upon the circumstances, VENDOR will make exceptions to this internal rule if all parties (parents, guardians, case managers, school personnel, etc.) are aware that the purpose of the trip is for transportation only. Drivers are not expected to provide supervision to minor children, and are not responsible to "hand-off" passengers to responsible parties in a chain-of-custody manner upon arrival at a destination. It is expected that if a minor child is to be transported by VENDOR, that any agency making such requests will provide prudent and necessary guardianship for the minor child during the transportation.
9. **Employee Information:** VENDOR is willing to provide AGENCY any necessary employee information so that AGENCY may conduct background investigations to determine that no VENDOR employees represent any potential conflict of interest that may compromise the safety of AGENCY customers.
10. **Confidentiality:** VENDOR agrees to comply with all Federal and State laws applicable to AGENCY and/or customers of AGENCY concerning confidentiality of AGENCY customers. VENDOR agrees that the use or disclosure of information concerning AGENCY customers for any purpose is prohibited.

1. Roles and Responsibilities:

AGENCY will assist the VENDOR in the following manner:

- a) AGENCY will provide a list of personnel who are approved to authorize customer rides
- b) AGENCY will notify VENDOR of additional riders by 12:00 p.m. on the day before the ride is needed.
- c) AGENCY will cancel a ride by contacting the VENDOR at least one hour before the scheduled pick-up time. If the ride is cancelled "timely" there will be not charge for the trip.
- d) AGENCY will suspend or terminate passengers who violate VENDOR standards. The following behaviors are prohibited by passengers: smoking, eating, drinking, consumption of alcoholic beverages, rude or offensive behavior, abusive language or behavior, sexual harassment, unauthorized carrying of concealed weapons.

VENDOR will provide the following:

- a) VENDOR will provide a written reply via Fax or email upon receipt of the ride scheduling information within 1 business day to either confirm or deny the requested trip.
- b) VENDOR guarantees that it will complete all accepted rides 100% of the time and guarantees the customer will arrive at their scheduled appointment on time at least 95% of the time.
- c) VENDOR will notify AGENCY within one (1) business day if the customer was a "no show" any portion of the trip.
- d) VENDOR shall read the AGENCY contract with the Ohio Department of Developmental Disabilities (DODD), and, as a condition of its participation in the Title XX program, VENDOR hereby understands and agrees to adhere to all of the terms and conditions applicable to the AGENCY set forth in the DODD contract.

2. **Hours of Operation:** VENDOR agrees to provide transportation service to AGENCY within the normal operating hours. There will be no transportation services provided for the following major holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, Christmas Day.

3. **Trip Requests:** See attached identified as Exhibit A. AGENCY agrees to facilitate trip requests using this form. This form is to be e-mailed to aaron.kennedy@fairfieldcountyohio.gov and to transit@fairfieldcountyohio.gov or faxed to (740) 681-5088. VENDOR will respond to the requests within 1 business day to confirm receipt and acceptance of the trip to the individual listed as the ICS.

4. **Communication:** In case of cancellations or other changes regarding trips, VENDOR will provide a voicemail system that is available 24 hours a day as well as having personnel available beginning at 6:00 am on normal operating days at (740) 681-5086. Changes and/or cancellations may also be e-mailed to aaron.kennedy@fairfieldcountyohio.gov and transit@fairfieldcountyohio.gov.

Purchase of Service Contract
Fairfield County Board of Developmental Disabilities
and
Fairfield County Transit

This contract is made and entered into this 21st day of January 2025, by and between Fairfield County Board of Developmental Disabilities (Agency) and Fairfield County Transit (VENDOR), 746 Lawrence Street, Lancaster, Ohio 43130 .

1. **Purchase of Service(s):** Subject to terms and conditions set forth in this contract, AGENCY agrees to purchase from, and VENDOR agrees to furnish to AGENCY those specific services detailed in this contract with Fairfield County Transit.
2. **Purpose of Contract:** The purpose of this contract is to provide individual transportation services to the customers of AGENCY. The VENDOR will supply transportation services to AGENCY as specified within this purchase of service contract.
3. **Contract Period:** This contract shall be effective from January 1, 2025, through December 31, 2025.
4. **Cost of Services to be Provided:**
Definitions: A trip is defined as including the time a customer boards a vehicle until the customer exits that vehicle. All trips will be considered "door-to-door" trips in which the driver will knock on the door of the pick-up locations and be available to assist the customer to board or exit the vehicle as necessary. Drivers will not enter building or facilities, but instead will use the vehicle horn to alert the customer of arrival if he or she is unable to know without entering a building or facility.

Within the defined VENDOR Service Area Cost per trip \$18.00

Outside the defined VENDOR Service Area Cost per trip \$18.00 plus \$3.50 per loaded mile.

Fee for "No Shows"

A "No Show" is defined as a driver arriving to pick up a customer, without the customer boarding the vehicle. VENDOR will make reasonable attempts to contact the customer to let the customer know the bus is outside and waiting. These attempts may include the driver honking, knocking on the door or the VENDOR Dispatcher phoning the residence. After 5 minutes of no response from the customer, the driver will be instructed to pull away.

Fees charged for "No Show" trips will be billed at the regular rate of \$18.00. It is to the benefit of Agency and VENDOR to cancel rides as soon as is practical in order to reduce the number of "No Shows".

Prosecutor's Approval Page

Resolution No.

A Resolution Authorizing the Approval of a Service Agreement by/between Fairfield County Transit and Fairfield County Board of Developmental Disabilities

(Fairfield County Transit)

Approved as to form on 2/14/2025 4:52:52 PM by Amy Brown-Thompson,



Amy Brown-Thompson
Prosecutor's Office
Fairfield County, Ohio

Signature Page

Resolution No. 2025-02.25.i

A Resolution Authorizing the Approval of a Service Agreement by/between Fairfield County Transit and Fairfield County Board of Developmental Disabilities

(Fairfield County Transit)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.

2025-02.25.j

A resolution authorizing the approval of payment of invoices for departments that need Board of Commissioners' approval.

WHEREAS, departments that need the Board of Commissioners' approval for payment of their invoices have submitted their invoices to the County Auditor; and

WHEREAS, the County Auditor has submitted the cash disbursement journal for payment of invoices for the check date of February 27, 2025.

NOW THEREFORE, BE IT RESOLVED, BY THE BOARD OF COUNTY COMMISSIONERS, FAIRFIELD COUNTY, STATE OF OHIO:

Section 1. That the Fairfield County Board of County Commissioners approves the attached cash disbursement journal.

Prepared by: Auditor/Finance
cc: Finance Office

2.25.2025

FAIRFIELD COUNTY OHIO - INVOICES BY DEPARTMENT

Department

Check #	Check Date	Vend #	Vendor Name	Invoice #	Invoice Date	PO #	Warrant	Line Item Description	Amount
1200 - COMMISSIONERS ADMIN									
FUND: 2876 - FISCAL RECOVERY (ARP)									
5421420	2/27/2025	18748	MID OHIO UTILITIES	FC002	1/20/2025	24008072	C0225	Greenfield Waterline Interconnect	221,535.69
TOTAL: COMMISSIONERS ADMIN									221,535.69

2.25.2025

FAIRFIELD COUNTY OHIO - INVOICES BY DEPARTMENT

Department

Check #	Check Date	Vend #	Vendor Name	Invoice #	Invoice Date	PO #	Warrant	Line Item Description	Amount
1223 - UTILITIES-OPERATIONS									
FUND: 5841 - 5841 GRNFLD TWPSHP WTR FUND									
5421419	2/27/2025	18748	MID OHIO UTILITIES	FC002	1/20/2025	24008073	C0225	GREENFIELD WATERLINE	175,609.72
TOTAL: UTILITIES-OPERATIONS									175,609.72
Summary Total for this report:									397,145.41

2.25.2025

FAIRFIELD COUNTY OHIO - INVOICES BY DEPARTMENT - SUMMARY

Department	Total Amount
1200 - COMMISSIONERS ADMIN	\$221,535.69
1223 - UTILITIES-OPERATIONS	\$175,609.72
Summary Total For This Report:	\$397,145.41

Commissioner Steven A. Davis

Commissioner Jeffery M Fix

Commissioner David L Levacy

Date

Signature Page

Resolution No. 2025-02.25.j

A Resolution Authorizing the Approval of Payment of Invoices for Departments that
Need Board of Commissioners' Approval

(Fairfield County Commissioners)

This resolution has not yet been voted on.

CERTIFICATE OF CLERK

It is hereby certified that the foregoing is a true and correct transcript of a resolution acted
upon by the Board of County Commissioners, Fairfield County, Ohio on the date noted above.